


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> Deep Creek Tribal 7-17-4-2E		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> UNDESIGNATED		
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>		
<b>6. NAME OF OPERATOR</b> UTE ENERGY UPSTREAM HOLDINGS LLC				<b>7. OPERATOR PHONE</b> 720 420-3235		
<b>8. ADDRESS OF OPERATOR</b> 1875 Lawrence St Ste 200, Denver, CO, 80202				<b>9. OPERATOR E-MAIL</b> rgarrison@uteenergy.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> EDA 14-20-H62-6288		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Lee M. Smith				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 801-322-1235		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 825 North 300 West, Suite 225, Salt Lake City, UT 84103				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
<b>LOCATION AT SURFACE</b>	1494 FNL 1980 FEL	SWNE	17	4.0 S	2.0 E	U
<b>Top of Uppermost Producing Zone</b>	1494 FNL 1980 FEL	SWNE	17	4.0 S	2.0 E	U
<b>At Total Depth</b>	1494 FNL 1980 FEL	SWNE	17	4.0 S	2.0 E	U
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1494		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1320		<b>26. PROPOSED DEPTH</b> MD: 7424 TVD: 7424		
<b>27. ELEVATION - GROUND LEVEL</b> 5094		<b>28. BOND NUMBER</b> 687C300004-CD		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 438496		
<b>ATTACHMENTS</b>						
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Rachel Garrison		<b>TITLE</b> Regulatory Manager		<b>PHONE</b> 720 420-3235		
<b>SIGNATURE</b>		<b>DATE</b> 01/21/2011		<b>EMAIL</b> rgarrison@uteenergy.com		
<b>API NUMBER ASSIGNED</b> 43047514970000		<b>APPROVAL</b>  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7424		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7424	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	350		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	350	24.0			

**Ute Energy Upstream Holdings LLC**

Deep Creek Tribal 7-17-4-2E

SW/NE Section 17, T4S, R2E

SHL and BHL: 1494' FNL &amp; 1980' FEL

Uintah County, Utah

**DRILLING PLAN**1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Green River	3,758
Douglas Creek	5,969
Black Shale	6,453
Castle Peak	6,634
Wasatch	7,124
TD	7,424

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,758' – 7,124'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)



4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
<b>Surface casing</b> <b>8-5/8"</b> <b>Hole Size 12-1/4"</b>	0'	350'	24.0	J-55	STC	2,950	1,370	244,000
						15.02	12.30	29.05
<b>Prod casing</b> <b>5-1/2"</b> <b>Hole Size 7-7/8"</b>	0'	7,424'	15.5	J-55	LTC	4,810	4,040	217,000
						2.04	1.71	1.89

*Assumptions:*

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

*Safety Factors:*

Burst = 1.100  
 Collapse = 1.125  
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

*Cementing Design:*

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
<b>Surface casing</b>	350'	Class G w/ 2% CaCl	123 144	15%	15.8	1.17
<b>Prod casing Lead</b>	4,739'	Prem Lite II w/ 10% gel + 3% KCl	252 821	15%	11.0	3.26
<b>Prod casing Tail</b>	2,335'	50/50 Poz w/ 2% gel + 3% KCl	326 405	15%	14.3	1.24

\*Actual volume pumped will be 15% over the caliper log  
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

## 5. Drilling Fluids Program

From surface to ±350 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 3,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in April, 2011, and take approximately seven (7) days from spud to rig release and two weeks for completions.

T4S, R2E, U.S.B.&M.

Utah County  
Alum. Cap

UTE ENERGY

Well location, DEEP CREEK TRIBAL #7-17-4-2E, located as shown in the SW 1/4 NE 1/4 of Section 17, T4S, R2E, U.S.B.&M., Uintah County, Utah.

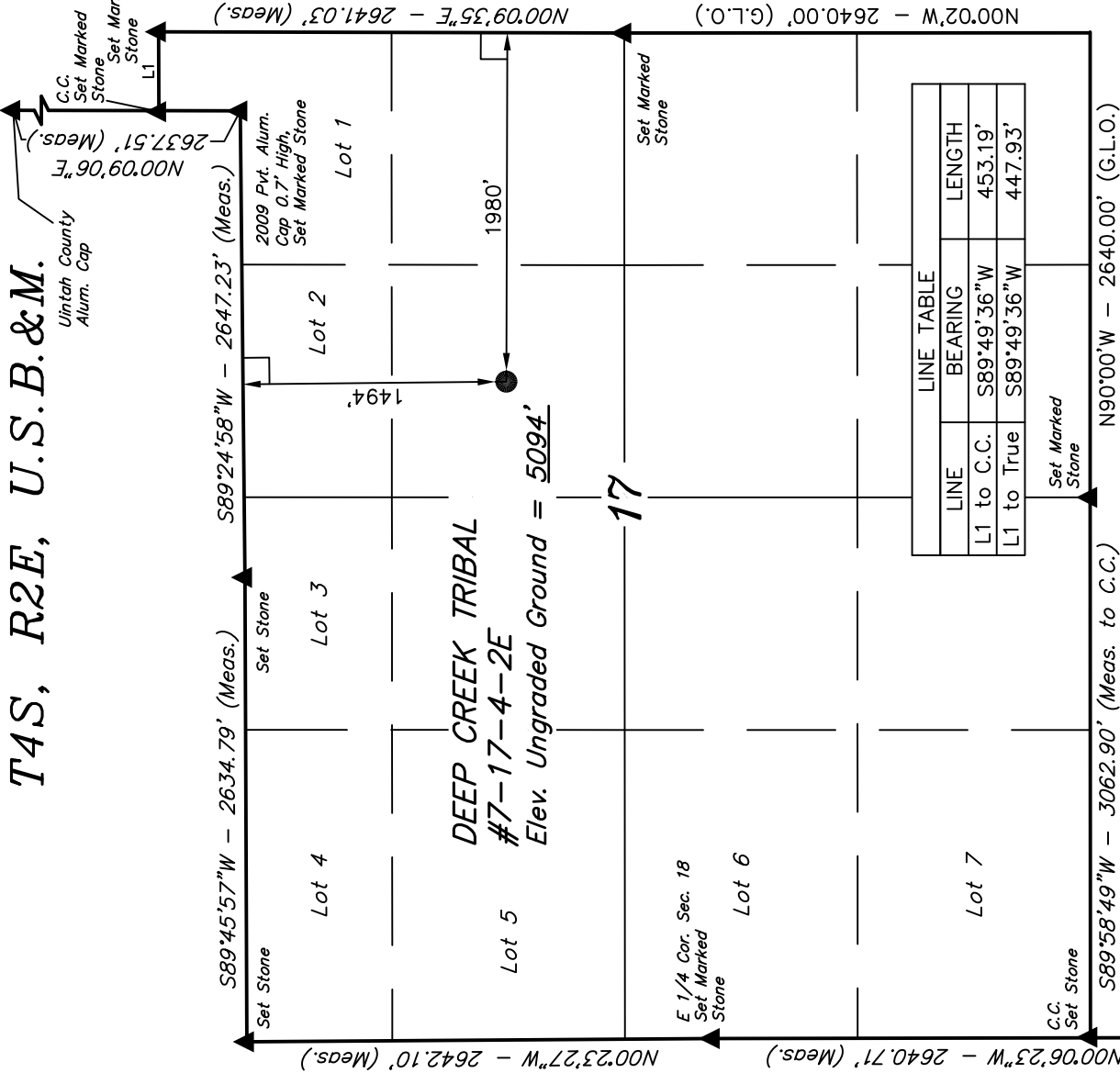
BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

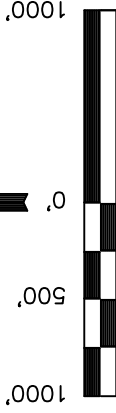
API Well Number: 43047514970000



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 40°08'18.36" (40.138433)  
LONGITUDE = 109°47'21.33" (109.789258)  
(NAD 27)  
LATITUDE = 40°08'18.50" (40.138472)  
LONGITUDE = 109°47'18.81" (109.788558)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

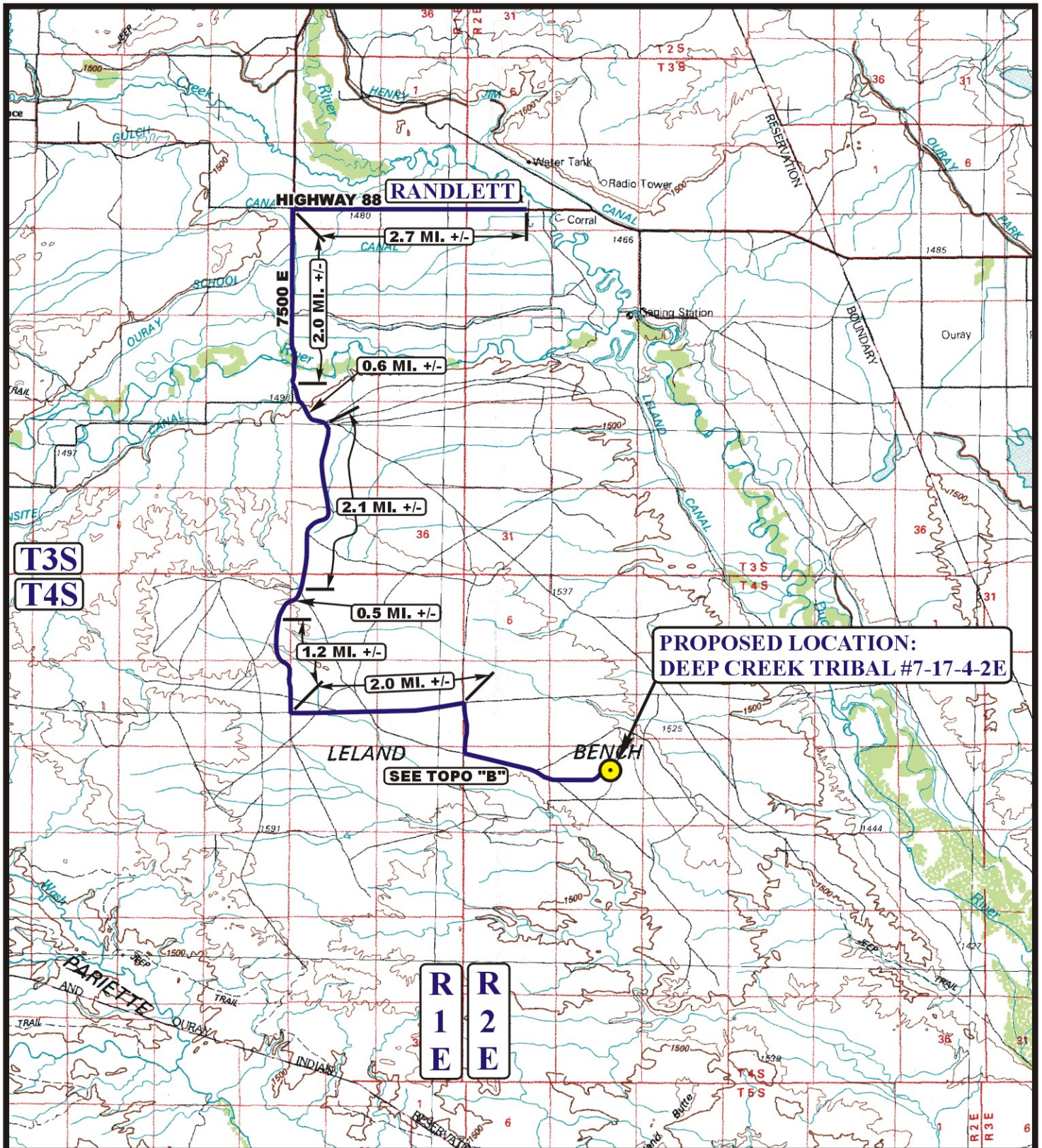
UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-04-10	DATE DRAWN: 11-08-10
PARTY B.H. S.F. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE	UTE ENERGY





# LEGEND:

PROPOSED LOCATION

## UTE ENERGY

DEEP CREEK TRIBAL #7-17-4-2E  
SECTION 17, T4S, R2E, U.S.B.&M.  
1494' FNL 1980' FEL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

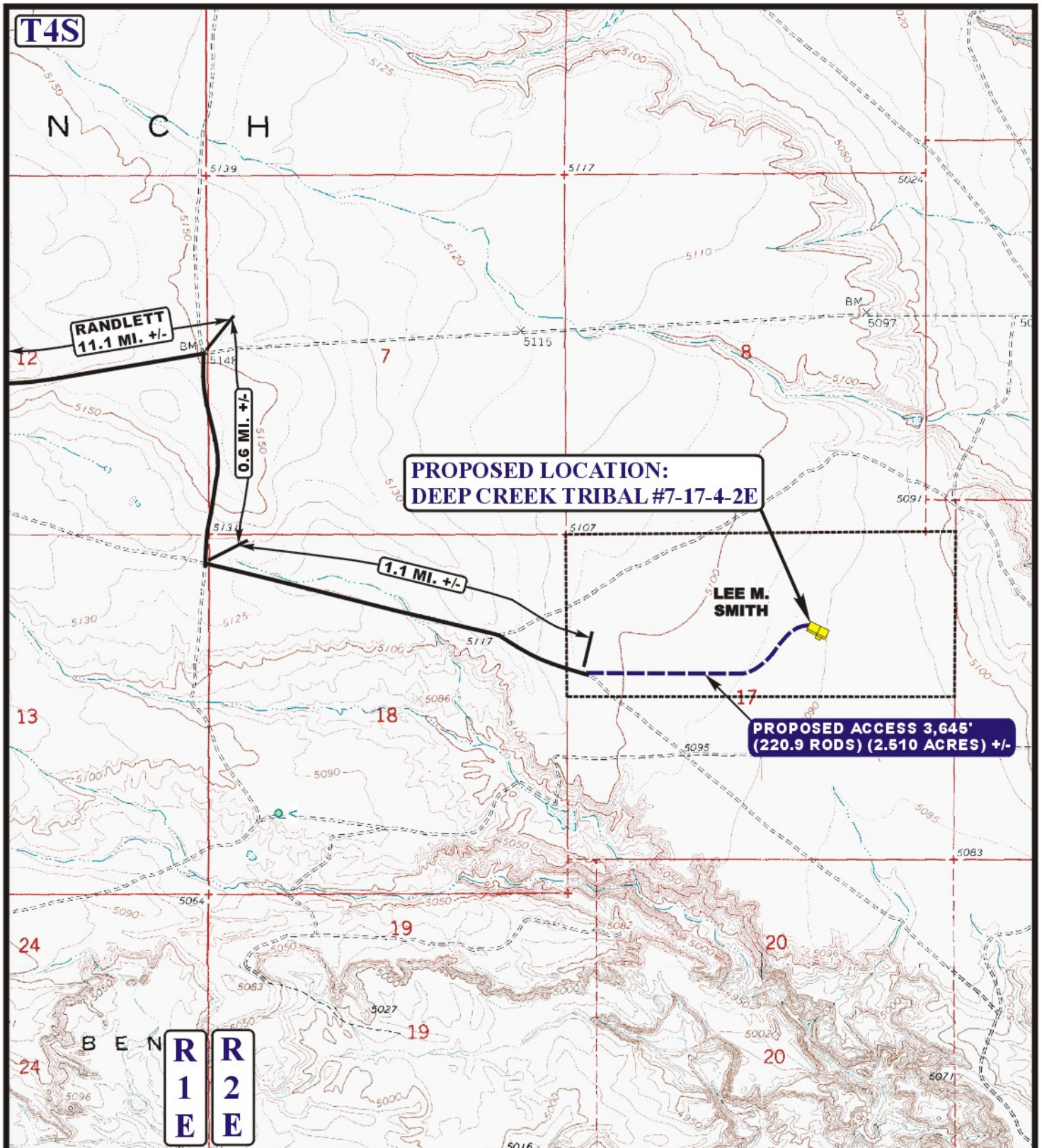
TOPOGRAPHIC  
MAP

11 11 10  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00







**LEGEND:**

— EXISTING ROAD  
- - - PROPOSED ACCESS ROAD



**UTE ENERGY**

**DEEP CREEK TRIBAL #7-17-4-2E**  
**SECTION 17, T4S, R2E, U.S.B.&M.**  
**1494' FNL 1980' FEL**



**Ute Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

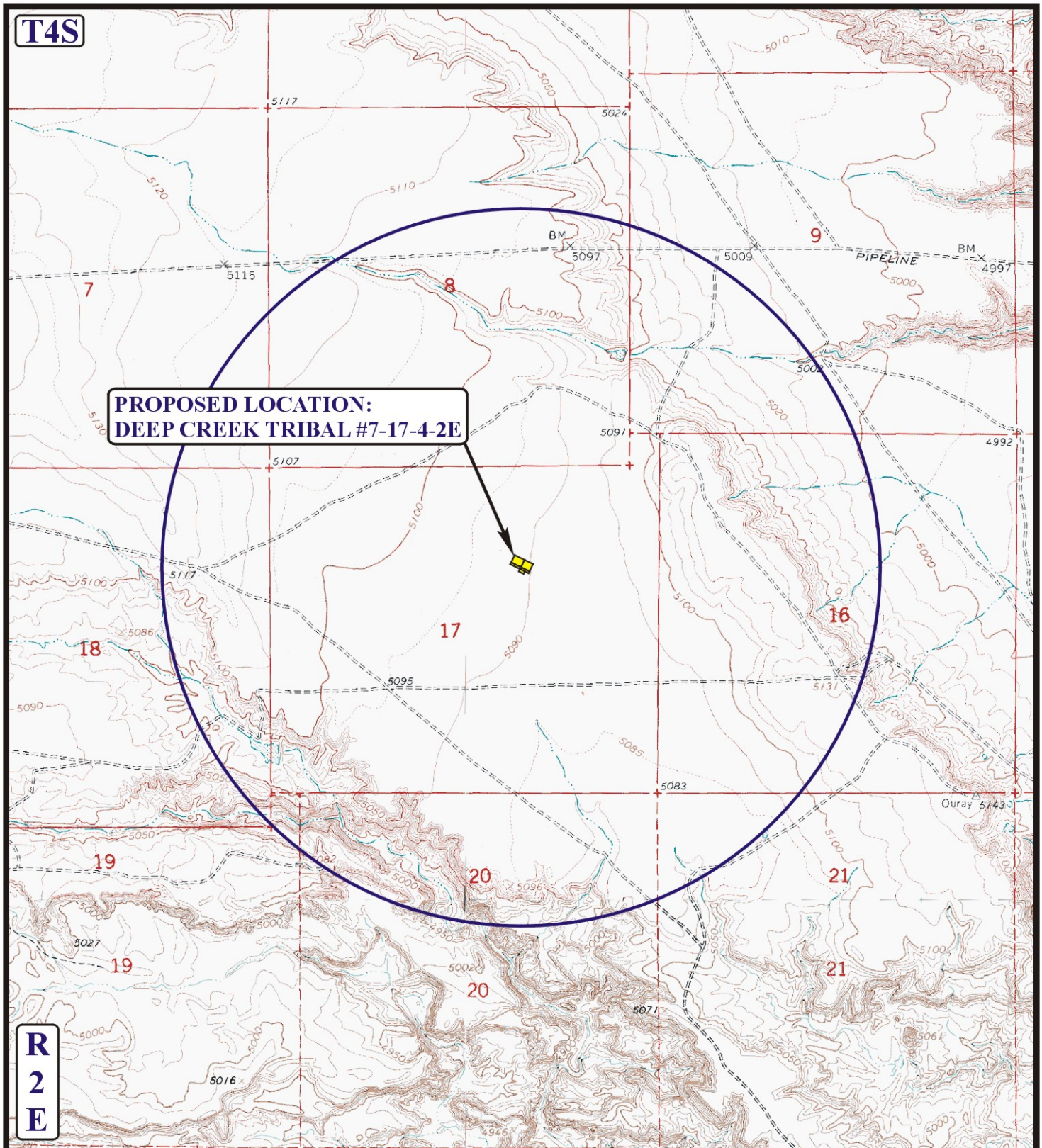
**TOPOGRAPHIC  
MAP**

**11 11 10**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 12-17-10

**B  
TOPO**



**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**UTE ENERGY**

**DEEP CREEK TRIBAL #7-17-4-2E**  
**SECTION 17, T4S, R2E, U.S.B.&M.**  
**1494' FNL 1980' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

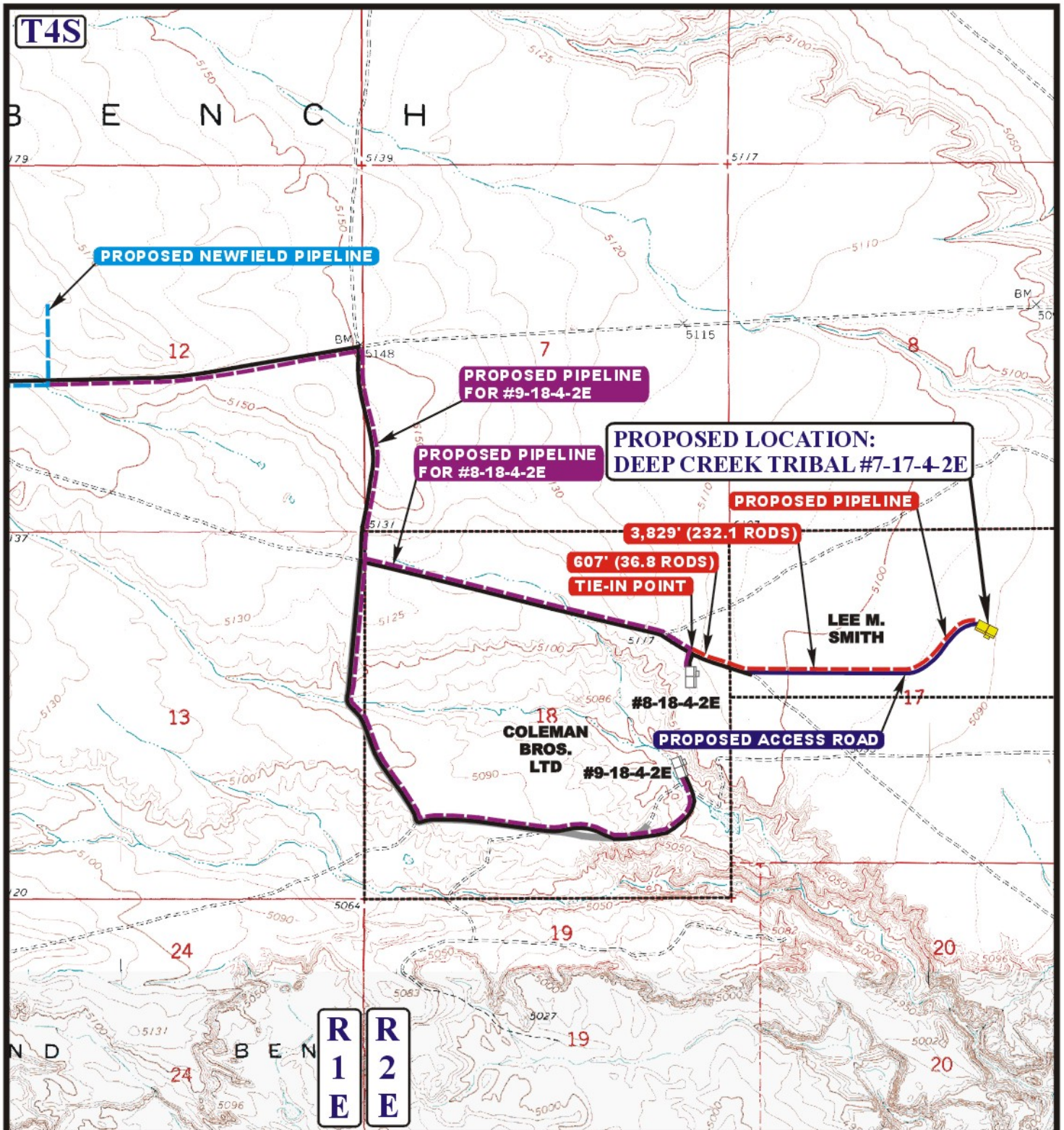
**TOPOGRAPHIC  
MAP**

**11 11 10**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 4,436' (268.8 RODS) +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**UTE ENERGY**

**DEEP CREEK TRIBAL #7-17-4-2E  
SECTION 17, T4S, R2E, U.S.B.&M.  
1494' FNL 1980' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**11 11 10**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 12-21-10

**D  
TOPO**

Entry 2011000073  
 Book 1219 Page 261 \$12.00  
 04-JAN-11 10:44  
 RANDY SIMMONS  
 RECORDER, UINAH COUNTY, UTAH  
 UTE ENERGY LLC ATTN FELICIA GATES-M  
 PO BOX 789 FT DUCHESNE, UT 84026  
 REC BY KATHY COON, DEPUTY

**MEMORANDUM of SURFACE USE AGREEMENT**

Entry 2011000073  
 Book 1219 Page 261

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a Surface Use Agreement and Grant of Easements ("Agreement") has been entered into effective the 25th day of October, 2010, by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 825 N. 300 West, Suite 225, Salt Lake City, UT 84103 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

**Township 4 South, Range 2 East, USM**

Section 7: S/2

Section 8: S/2

Section 17: N/2

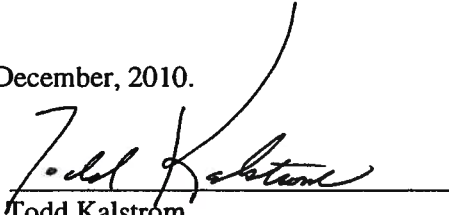
WHEREAS, For an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property consistent with this Agreement. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Owner grants to Ute Energy an exclusive access easement ("Road Easement") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations as described in this Agreement.

WHEREAS, the Surface Use Agreement and Grant of Easements shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THEREFORE, Ute Energy is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 27th day of December, 2010.

  
 Todd Kalstrom  
 Vice President of Land

STATE OF COLORADO)

} ss

COUNTY OF DENVER )

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 27th day of December, 2010.

  
 Notary Public

Notary Seal:

My Commission expires:

September 15, 2014



My Comm. Expires September 15, 2014

**COPY**



**Ute Energy Upstream Holdings LLC**

Deep Creek Tribal 7-17-4-2E

SW/NE Section 17, T4S, R2E

SHL and BHL: 1494' FNL & 1980' FEL

Uintah County, Utah

**SURFACE USE PLAN**

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD) and Tribal minerals. An onsite was conducted on Tuesday, December 14, 2010. The following were in attendance: Chuck MacDonald and Aaron Roe (BLM Vernal Field Office), Floyd Bartlett (Utah DOGM), Cody Rich (Uintah Engineering & Land Surveying), Don Hamilton (Buys & Associates, Inc.), Allan Smith of Deep Creek Investments (surface owner), Rachel Garrison, Mike Maser, and Cameron Cuch (Ute Energy), Bobby Chapoose (Bear Paw Construction), and Terry Hogan (LaRose Construction).

1. Existing Roads

The proposed well site is located approximately six miles south of Randlett, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 18 that provides access to this well site was upgraded by Newfield Production Company in December, 2010 to an 18' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 3,645' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Deep Creek Tribal 7-17-4-2E, all on private surface. See attached Topographic map B. The landowner stated at the onsite, that although a two-track exists within the section, he prefers the new route staked by the surveyor. Ute Energy will post a sign stating "No oilfield traffic" on the existing two-track to prevent further disturbance.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to a connection with Newfield in Section 12 of T4S, R1E.

Approximately 4,436' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Deep Creek Tribal 7-17-4-2E into the line for the Coleman Tribal 8-18-4-2E which will connect to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water sources:

Primary source – Ouray Blue Tanks Water Well in Section 32, T4S, R3E  
Water Right: 43-8496

S. Ouray Water Plant Water Well in Section 9 of T8S, R20E  
Water Right: 49-1645

Ouray Frog Pond – Green River in Section 33 of T8S, R20E  
Water Right: 49-2320

Ouray Silver Tanks – Green River in Section 33 of T8S, R20E  
Water Right: 49-2320

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour.

The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the following seed mix for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

#### Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	<i>Agropyron cristatum</i> , var Ephraim	1
Needle-and-thread grass	<i>Stipa comata</i>	4
Indian ricegrass	<i>Oryzopsis hymenoides</i>	2
Bottlebrush squirrel	<i>Sitanion hystrix</i>	4
Shadscale	<i>Atriplex confertifolia</i>	2
Winterfat	<i>Eurotia lanata</i>	1
Globemallow	<i>Sphaeralcea coccinea</i>	1
Total		15

\*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

#### 11. Surface and Mineral Ownership

Surface: Deep Creek Investments  
Lee M. Smith, General Partner  
825 N 300 West, Suite 225  
Salt Lake City, UT 84103  
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe  
988 South 7500 East (Annex Building)  
Fort Duchesne, UT 84026  
435-725-4950

#### 12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 10-WAS-445, dated November 18, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for

the project, was submitted under separate cover to the appropriate agencies by Uinta on November 18, 2010.

Buys and Associates, Inc. conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in November, 2010 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*). A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the appropriate agencies by Buys in November, 2010.

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

**Representative:** Mike Maser, Area Superintendent  
Ute Energy Upstream Holdings LLC  
7074 East 900 South  
Fort Duchesne, UT 84026  
(435) 725-4835

**Certification:**

Please be advised that Ute Energy Upstream Holdings LLC is considered to the operator of the Deep Creek Tribal 7-17-4-2E in the SW/NE Section 17, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

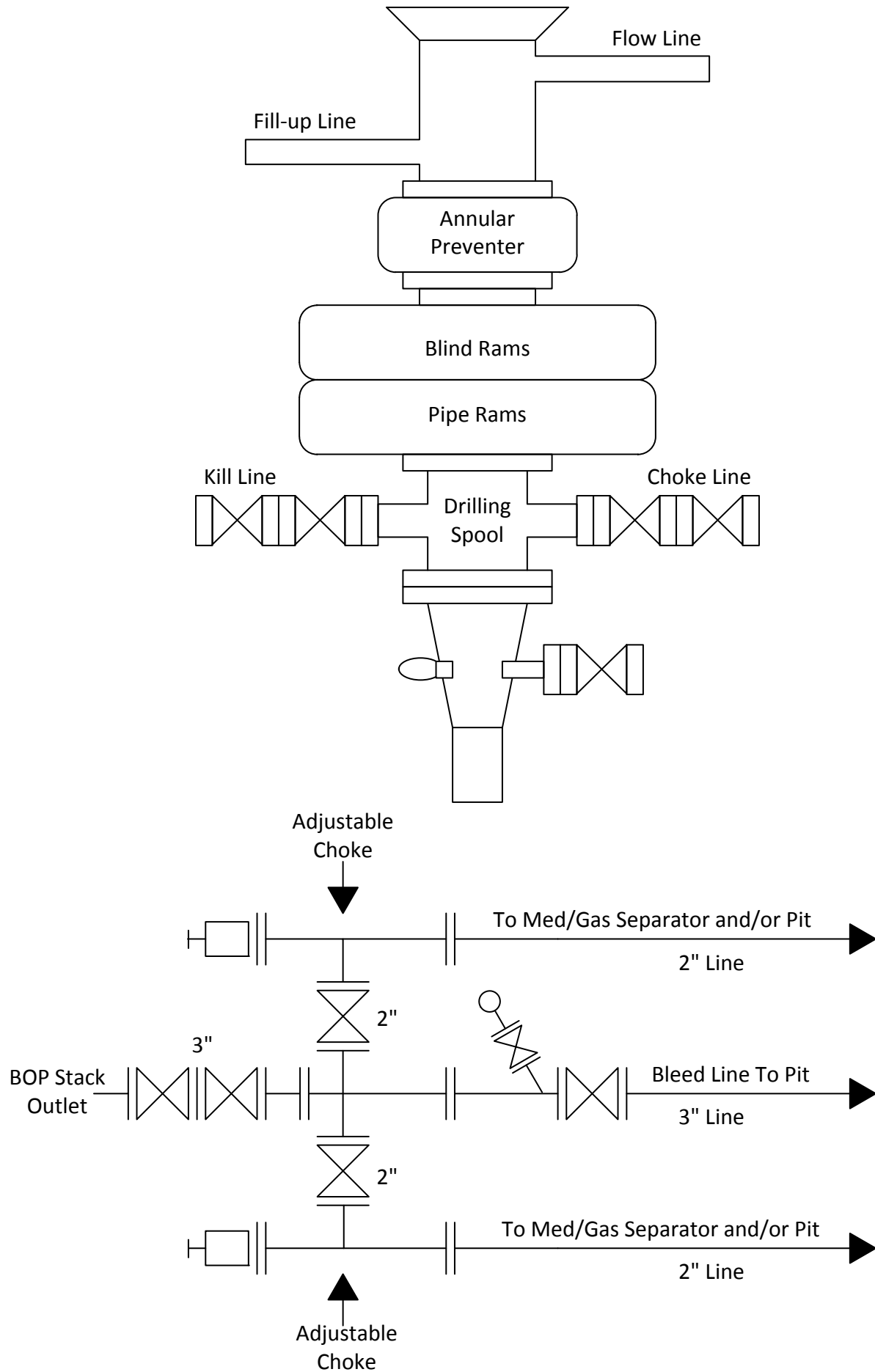
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

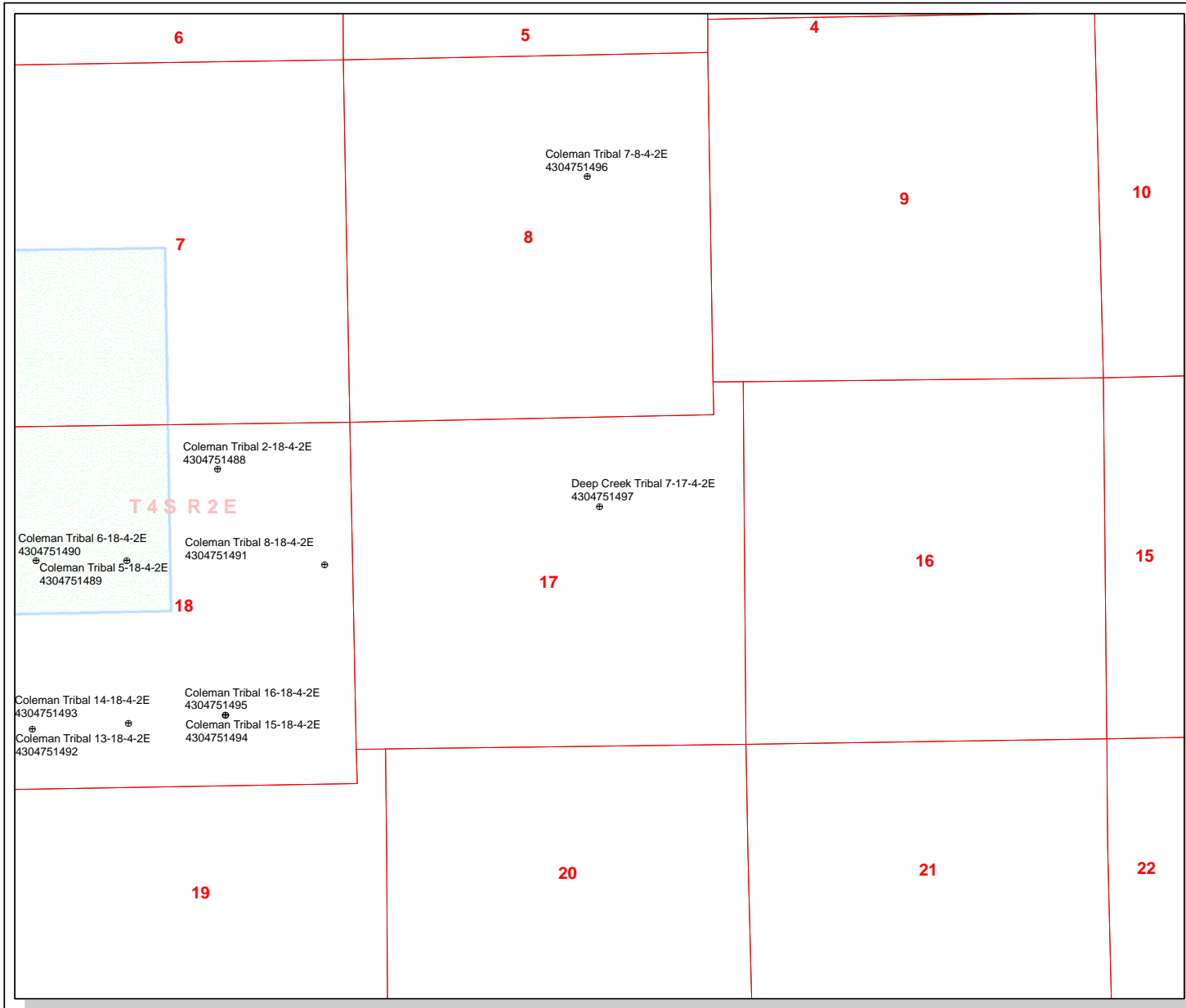
\_\_\_\_\_  
Date

\_\_\_\_\_  
Rachel Garrison  
Regulatory Manager  
Ute Energy Upstream Holdings LLC



# Schematic Diagram of 3,000 PSI BOP Stack





**API Number: 4304751497**

**Well Name: Deep Creek Tribal 7-17-4-2E**

**Township 04.0 S Range 02.0 E Section 17**

**Meridian: UBM**

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:  
Map Produced by Diana Mason

Units	STATUS	Wells Query	Status
ACTIVE	APD - Approved Permit	APD - Approved Permit	
EXPLORATORY	DRL - Spudded (Drilling Commenced)	DRL - Spudded (Drilling Commenced)	
GAS STORAGE	GIW - Gas Injection	GIW - Gas Injection	
NF PP OIL	GS - Gas Storage	GS - Gas Storage	
NF SECONDARY	LA - Location Abandoned	LA - Location Abandoned	
PI OIL	LOC - New Location	LOC - New Location	
PP GAS	OPS - Operation Suspended	OPS - Operation Suspended	
PP GEOTHERML	PA - Plugged Abandoned	PA - Plugged Abandoned	
PP OIL	PGW - Producing Gas Well	PGW - Producing Gas Well	
SECONDARY	POW - Producing Oil Well	POW - Producing Oil Well	
TERMINATED	RET - Returned APD	RET - Returned APD	
Unknown	SGW - Shut-in Gas Well	SGW - Shut-in Gas Well	
ABANDONED	SOW - Shut-in Oil Well	SOW - Shut-in Oil Well	
ACTIVE	TA - Temp. Abandoned	TA - Temp. Abandoned	
COMBINED	TW - Test Well	TW - Test Well	
INACTIVE	WDW - Water Disposal	WDW - Water Disposal	
STORAGE	WIW - Water Injection Well	WIW - Water Injection Well	
TERMINATED	WSW - Water Supply Well	WSW - Water Supply Well	

Sections  
Township

**Location Map**

1,800 900 0 1,800 Feet

1:17,766



State of Utah

GARY R. HERBERT  
Governor

GREG BELL  
Lieutenant Governor

Well Number: 43047514970000

Office of the Governor  
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA  
Director

February 7, 2011

Diana Mason  
Petroleum Specialist  
Department of Natural Resources, Division of Oil Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill EDA 14-20-H62-6288  
RDCC Project No. 24941

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

### **Division of Air Quality**

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).

API Well Number 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.

- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring, Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site or if the proponent perceives full production a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N 1950 West Salt Lake City, Utah 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules can be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,

A handwritten signature in black ink, appearing to read 'John Harja'.

John Harja  
Director

**ON-SITE PREDRILL EVALUATION****Utah Division of Oil, Gas and Mining**

**Operator** UTE ENERGY UPSTREAM HOLDINGS LLC  
**Well Name** Deep Creek Tribal 7-17-4-2E  
**API Number** 43047514970000 **APD No** 3442 **Field/Unit** UNDESIGNATED  
**Location: 1/4,1/4** SWNE **Sec** 17 **Tw** 4.0S **Rng** 2.0E 1494 FNL 1980 FEL  
**GPS Coord (UTM)** 603204 4443620 **Surface Owner** Lee M. Smith

**Participants**

Floyd Bartlett (DOGM), Mike Maser, Rachel Garrison and Cameron Cuch (Ute Energy), Charles MacDonald and Aaron Roe (BLM), Don Hamilton (BUYS and Associates), Forest Bird, Terry Hogan, Bobby Chapoose (Dirt Contractors) and Cody Rich (UELS).

**Regional/Local Setting & Topography**

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12.6 miles. Approximately 4,392 feet of new road will be constructed to reach this and other nearby locations.

The proposed pad for the Deep Creek Tribal 7-17-4-2E oil well is on a flat area with a subtle slope to the northeast. Only light excavation will be needed to construct the pad. Maximum cut is 1.3 feet at Location Corner 6 and maximum fill 1.7 feet at Corner 2. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface.

**Surface Use Plan****Current Surface Use**

Grazing  
Recreational  
Wildlife Habitat

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.81	<b>Width</b> 230 <b>Length</b> 350	Onsite	UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?****Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Overall vegetation at this site is fair to good. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

#### **Soil Type and Characteristics**

Soils are a deep sandy loam with some gravel.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

#### **Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		20
		1 Sensitivity Level

#### **Characteristics / Requirements**

A 40' x 80' x 8' deep reserve pit is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 12-mils is required. A sub-liner may not be needed because of the lack of rock in the area.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett  
**Evaluator**

12/14/2010  
**Date / Time**

**Application for Permit to Drill****Statement of Basis**

2/10/2011

**Utah Division of Oil, Gas and Mining**

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3442	43047514970000	LOCKED	OW	P	No
<b>Operator</b>	UTE ENERGY UPSTREAM HOLDINGS LLC		<b>Surface Owner-APD</b>	Lee M. Smith	
<b>Well Name</b>	Deep Creek Tribal 7-17-4-2E		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>	DRILL	
<b>Location</b>	SWNE 17 4S 2E U 1494 FNL 1980 FEL GPS Coord (UTM) 603163E 4443672N				

**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

1/24/2011  
Date / Time

**Surface Statement of Basis**

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

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The proposed pad for the Deep Creek Tribal 7-17-4-2E oil well is on a flat area with a subtle slope to the northeast. Only light excavation will be needed to construct the pad. Maximum cut is 1.3 feet at Location Corner 6 and maximum fill 1.7 feet at Corner 2. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. The company was represented by Mr. Allan Smith. He had no concerns regarding the proposal. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. Charles MacDonald and Mr. Aaron Roe of the BLM, who acts for the Ute Indian Tribe, attended the pre-site evaluation. They had no concerns regarding the location as planned.

Site reclamation will be as specified in the Surface use Agreement or Ute Energy's Plan of Operations.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench..

Floyd Bartlett  
Onsite Evaluator

12/14/2010  
Date / Time



# **Application for Permit to Drill**

## **Statement of Basis**

2/10/2011

**Utah Division of Oil, Gas and Mining**

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Page 2

### **Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall as needed be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

# WORKSHEET

## APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 1/21/2011

**API NO. ASSIGNED:** 43047514970000

**WELL NAME:** Deep Creek Tribal 7-17-4-2E

**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

**PHONE NUMBER:** 720 420-3235

**CONTACT:** Rachel Garrison

**PROPOSED LOCATION:** SWNE 17 040S 020E

**Permit Tech Review:** ☒

**SURFACE:** 1494 FNL 1980 FEL

**Engineering Review:** ☐

**BOTTOM:** 1494 FNL 1980 FEL

**Geology Review:** ☒

**COUNTY:** UINTAH

**LATITUDE:** 40.13895

**LONGITUDE:** -109.78902

**UTM SURF EASTINGS:** 603163.00

**NORTHINGS:** 4443672.00

**FIELD NAME:** UNDESIGNATED

**LEASE TYPE:** 2 - Indian

**LEASE NUMBER:** EDA 14-20-H62-6288

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

**SURFACE OWNER:** 4 - Fee

**COALBED METHANE:** NO

### RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** INDIAN - 687C300004-CD

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** 438496

☒ **RDCC Review:** 2011-02-08 00:00:00.0

☒ **Fee Surface Agreement**

☐ **Intent to Commingle**

**Commingle Approved**

### LOCATION AND SITING:

☐ **R649-2-3.**

**Unit:**

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

**Board Cause No:** R649-3-2

**Effective Date:**

**Siting:**

☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed  
IRR SEC:

**Stipulations:** 4 - Federal Approval - dmason  
5 - Statement of Basis - bhill  
21 - RDCC - dmason  
23 - Spacing - dmason



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Deep Creek Tribal 7-17-4-2E

**API Well Number:** 43047514970000

**Lease Number:** EDA 14-20-H62-6288

**Surface Owner:** FEE (PRIVATE)

**Approval Date:** 2/10/2011

**Issued to:**

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read 'John Rogers', written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

5. Lease Serial No.  
EDA No. 14-20-H62-6288

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA Agreement, Name and No.  
NA

8. Lease Name and Well No.  
Deep Creek Tribal 7-17-4-2E

9. API Well No.  
Pending 43-041-51497

10. Field and Pool, or Exploratory  
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area  
Section 17, T4S, R2E

12. County or Parish  
Uintah

13. State  
UT

1a. Type of work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Ute Energy Upstream Holdings LLC

3a. Address 1875 Lawrence Street, Suite 200  
Denver, CO 80202

3b. Phone No. (include area code)  
720-420-3235

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface SW/NE 1494' FNL and 1980' FEL (Lat: 40.138433, Long: 109.789258 - NAD 83)  
At proposed prod. zone SW/NE 1494' FNL and 1980' FEL

14. Distance in miles and direction from nearest town or post office\*  
Approximately six miles south of Randlett, UT

15. Distance from proposed\* location to nearest property or lease line, ft.  
(Also to nearest drig. unit line, if any)  
1494'

16. No. of acres in lease  
640

17. Spacing Unit dedicated to this well  
40

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
Approx. 1320'

19. Proposed Depth  
7,424 TD

20. BLM/BIA Bond No. on file  
BIA Bond No. 687C300004-CD

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
5094' GL

22. Approximate date work will start\*  
05/01/2011

23. Estimated duration  
(7) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed/Typed)  
Rachel E. Garrison

Date  
01/14/2011

Title

Regulatory Manager

Approved by (Signature)

Name (Printed/Typed)  
Jerry Kenczka

Date APR 15 2011

Title

Assistant Field Manager  
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL

\*(Instructions on page 2)

RECEIVED

JAN 14 2011

BLM VERNAL, UT

NOS -

AFMSS# 11CS0045A  
RECEIVED

APR 21 2011

DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Ute Energy Upstream Holdings LLC Location: SWNE, Sec. 17, T4S, R2E  
Well No: Deep Creek Tribal 7-17-4-2E Lease No: 14-20-H62-6288  
API No: 43-047-51497 Agreement: Randlett EDA

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.
- The pipeline ROW approval is only for this specific portion of pipeline. Other approvals will be necessary to reach the tie-in point with Newfield's pipeline infrastructure.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Additional cement required, for Cementing Program covering Surface and Production Casing strings.  
Tops of cement for Surface Casing string Cementing Program is Surface. Top of cement for Production Casing string Cementing Program is Surface.
- Production casing cement shall be brought up and into the surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 70 feet.  
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**



- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> EDA 14-20-H62-6
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 7-17-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1494 FNL 1980 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 17 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047514970000
<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 5/25/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please find attached a Summary Drilling Report encompassing the construction and drilling operations (05/03/2011 through 05/25/2011) for the Deep Creek Tribal 7-17-4-2E. If there are any questions related to the drilling report, **Accepted by the** please call Chris Bairrington, Senior Operations Engineer at 720-420-3238 **Utah Division of Oil, Gas and Mining**  

FOR RECORD ONLY

<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/25/2011	



# Drilling Pad Construction:

Well Name: 7-17-4-2E

Start Loc Build: 5/3/2011

Finish Loc Build: 5/14/2011

Field: Randlett  
 Location: Deep Creek Tribal 7-17-4-2E  
 County: Uintah  
 State: Utah  
 Elevation: 0  
 Formation: Green River

Const Comp: La Rose Construction  
 Supervisor: Justin Jepperson  
 Contact #: 435-219-5643  
 Email: [Jjepperson@uteenergy.com](mailto:Jjepperson@uteenergy.com)

AFE No: \_\_\_\_\_  
 Cum. Cost: \_\_\_\_\_

## Daily Activity Summary:

Location Build Hrs:	79.42 Hrs
---------------------	-----------

Date	From	To	Hours	Summary
5/3/2011	14:05	19:00	4:55	Pushed 4000' of road with dozer to get into Location, started removing top soil from top of location to
5/4/2011	7:00	16:00	9:00	Finished removing top soil for Location Pad and started build pad to grade. 5-5-2011 Plan to start
5/5/2011	7:00	18:00	11:00	Bladed road cutting aprons and barrow ditches, started put 3" minus on the road. Had to haul a lot of
5/6/2011	7:00	18:00	11:00	Digging Pit on Location, Hauling 3" minus on road into location. There is about 3000' feet of the road
5/7/2011				
5/8/2011	0:00	0:00	0:00	took the day off.
5/9/2010	15:00	18:00	3:00	worked on location leveling pad.
5/10/2011	7:00	17:00	10:00	Finished pit and finished leveling pad, will start putting material on location on 5-11-2011.
5/11/2011	7:30	19:00	11:30	Putting 3" minus on location, 2/3 of the location has 3" minus on it. Plan to finish Location 5-12-
5/12/2011	7:00	19:00	12:00	Finished putting 3" minus on Location, Location is ready for Conductor Rig.
5/13/2011	14:00	16:30	2:30	Line pit and put cellar ring in around conductor pipe. Will finished grade location on 5-14-2011
5/14/2011	7:30	12:00	4:30	finish grade location with blade for drilling rig.

## Additional Location Notes:



Daily Drilling Report

Well Name: Deep Creek Tribal 7-17-4-2E  
Report Date: 5/18/2011  
Ops @ 6am: Trip Out To Run Surf.Csg.

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 7-17-4-2E	KB:	12	Since Spud:	1
County:	Uintah	Supervisor:	Scott Seely	AFE No:	50467
State:	Utah	Supervisor 2:		Daily Cost:	
Elevation:	5094	Rig Phone:	435-828-1101	Cum. Cost:	
Formation:	Green River	Rig Email:	sseely@uteenergy.com	Rig Release Date	

Depth (MD):	376'	PTD (MD):	7,425'	Daily Footage:	304'	Avg ROP:	35.8
Depth (TVD):	.	PTD (TVD):	7,425'	Drilling Hours:	8.5	Exp TD Date:	.
				7 7/8" Hours:	0.0		
				Cum 7 7/8" Hours:	0.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8"	24.7	J-55	Welded	4304'	7000'	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	8.7
Vis:	26
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	9.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.00
% LGS:	0.90
% Sand:	0.00
LCM (ppb):	0
Calcium:	40
Chlorides:	7,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY		
Depth	Inc	Azi
138'	0.96°	
376'	0.44°	
886'	0.59°	
1,362'	0.93°	
2,405'	1.58°	
3,452'	2.37°	
3,959'	2.58°	
4,501'	3.05°	
5,044'	3.64°	
5,294'	3.01°	
5,542'	2.53°	
6,041'	1.97°	
6,540'	1.68°	
7,425'	2.60°	

BHA:			
Component	Length	ID	OD
12 1/4" Bit	1.00'		12.25
Bit Sub	2.72'	2.38	8.00
NRStab	7.62'	2.38	8.00
1 8" DC	30.58'	2.38	8.00
NRStab	6.39'	2.38	8.00
1 8" DC	30.71'	2.38	8.00
C/O	2.63'	2.38	8.00
10 6 1/4" DC	296.17'	3.38	6.25
Total Length:	377.82		

Hydraulics:	
PP:	500
GPM:	395
TFA:	0.746
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	25
Tot RPM:	65
Torque:	8500
P/U Wt:	35
Rot Wt:	35
S/O Wt:	35
Max Pull:	35
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:											
Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	12 1/4	Smith	FDS	PS2147	3X18	72'	376'	304'	8.5	35.8	0-0-NO-A-E-I-NO-TD
2	7 7/8	HDBS	FX55M	11505425	5X16	376'	7,425'	7,049'	83.0	84.9	2-1-BT-N-X-I-WT-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	15:30	9:30		MI&RU - Hook Up Conductor & Flow Line
15:30	18:00	2:30		Strap BHA
18:00	19:00	1:00		P/U BHA Tag Cmt. @ 69'
19:00	22:30	3:30		Drlg. F/72' T/168' 96'/27.4 fph
22:30	23:00	0:30		Survey @ 138' .96 Deg.
23:00	4:00	5:00		Drlg. F/168' T/376' 208'/41.6 fph
4:00	4:30	0:30		Survey @ 376' .44 Deg.
4:30	5:00	0:30		Circ.& Cond.
5:00	6:00	1:00		Trip Out To Run Csg.
6:00				

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24 Hour Activity Summary:	
MI&RU - Drill F/72' T/376' Trip Out To Run Surf.Csg. - Spud @ 7:30 PM 7/17/11	
24 Hour Plan Forward:	
Run 8 5/8"Csg. - Cmt. - Nipple Up & Press.Test	

Safety		Weather		Fuel	
Last BOP Test:	.	BOP Drill?	.	High / Low	52/39
				Diesel Used:	350

BOP Test Press:	.
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Function Test?	.
Incident	.

Conditions:	Rain
Wind:	10-May

Diesel Recvd:	0
Diesel on Loc:	1,062

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Sundry Number: 15307 API Well Number: 43047514970000

RECEIVED\_\_\_\_\_

# Daily Drilling Report

**Well Name:** Deep Creek Tribal 7-17-4-2E

Report Date: 5/19/2011

Ops @ 6am: Drill Out Cmt.&amp; Float Eq.

<b>Field:</b>	<u>Randlett</u>	<b>Rig Name:</b>	<u>Capstar #316</u>	<b>Report No:</b>	<u>2</u>
<b>Location:</b>	<u>Deep Creek Tribal 7-17-4-2E</u>	<b>KB:</b>	<u>12</u>	<b>Since Spud:</b>	<u>2</u>
<b>County:</b>	<u>Uintah</u>	<b>Supervisor:</b>	<u>Scott Seely</u>	<b>AFE No:</b>	<u>50467</u>
<b>State:</b>	<u>Utah</u>	<b>Supervisor 2:</b>	<u></u>	<b>Daily Cost:</b>	<u></u>
<b>Elevation:</b>	<u>5094</u>	<b>Rig Phone:</b>	<u>435-828-1101</u>	<b>Cum. Cost:</b>	<u></u>
<b>Formation:</b>	<u>Green River</u>	<b>Rig Email:</b>	<u>sseely@uteenergy.com</u>	<b>Rig Release Date</b>	<u></u>

Depth (MD):	<u>376'</u>	PTD (MD):	<u>7,425'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	<u></u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,425'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>0.0</u>		
				Cum 7 7/8" Hours:	<u>0.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8" dry	Number 2#	1530/J-55	1531 Well Stringer	4306/5149	7000/837'	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	8.6
Vis:	26
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.50
% LGS:	2.70
% Sand:	0.00
LCM (ppb):	0
Calcium:	40
Chlorides:	6,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	0.75'	2.25	7.88
Mud Motor	35.40'		6.25
IBS	7.50'	2.25	7.88
1 DC	29.90'	2.25	6.25
IBS	7.52'	2.25	7.88
6 DC	175.46'	2.25	6.25
10 HWDP	321.61'	3.00	4.50
<b>Total Length:</b>	579.14		

Hydraulics:	
PP:	1300
GPM:	398
TFA:	1.178
HHP/in <sup>2</sup> :	0.42
%P @ bit:	10
Jet Vel:	108
AV DP/DC:	233/425
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	5
Tot RPM:	120
Torque:	7000
P/U Wt:	40
Rot Wt:	40
S/O Wt:	40
Max Pull:	40
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)	1.00	HRS
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<b>From</b>	<b>To</b>	<b>Hours</b>	<b>P / U</b>	<b>Summary</b>
6:00	11:00	5:00		Ran 7 jts.8 5/8" 24# J55 LT&C W/G Shoe & Insert Float - 5 Cent.1 On Every Other Jt. - Set @ 337'
11:00	14:00			Cmt.with Halliburton Pumped 40bbl Water Spacer - 195sk HalCem Wt.14.8 Yld.1.35 W/2% CaCl <sub>2</sub> 46.3bbl
14:00	14:00	3:00		Drop Plug & Disp.with 17.5bbl Water - 3bbl Cmt.to Surf. Good Returns Thru Out
14:00	22:00	8:00		Nipple Up BOP & Rot.Head
22:00	3:00	5:00		Rig Up Quick Test & Test BOP Rams,Choke,Valves & Lines To 3000psi & Annular To 1500psi, F/10 min
3:00	3:00	2:00		Test Csg. To 1500 F/30 min All OK - Notified Cliff Johnson BLM - Test Not Witnessed By BLM
3:00	5:00	2:00		Strap & P/U BHA
5:00	6:00	1:00		Drill Out Cmt.& Float Eq.
6:00				
				<b>RECEIVED</b>

**RECEIVED**

<b>24 Hour Activity Summary:</b> Ran 8 5/8" Surf.Csg. Cmt W/Halliburton - Nipple Up BOP & Test T/3000 - P/U BHA & Drill Out
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<b>24 Hour Plan Forward:</b>
Drill Ahead

Safety		Weather		Fuel			
Last BOP Test:	5/19/2011	BOP Drill?	N	High / Low	52/39	Diesel Used:	1,022



BOP Test Press:	3000
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Function Test?	Y
Incident	0

Conditions:	Rain
Wind:	5

Diesel Recvd:	3,500
Diesel on Loc:	3,540

Sundry Number: 15307 API Well Number: 43047514970000

RECEIVED\_\_\_\_\_

# Daily Drilling Report

**Well Name:** Deep Creek Tribal 7-17-4-2E

Report Date: 5/20/2011

Ops @ 6am: Survey @ 3452'

<b>Field:</b>	<u>Randlett</u>	<b>Rig Name:</b>	<u>Capstar #316</u>	<b>Report No:</b>	<u>3</u>
<b>Location:</b>	<u>Deep Creek Tribal 7-17-4-2E</u>	<b>KB:</b>	<u>12</u>	<b>Since Spud:</b>	<u>3</u>
<b>County:</b>	<u>Uintah</u>	<b>Supervisor:</b>	<u>Scott Seely</u>	<b>AFE No:</b>	<u>50467</u>
<b>State:</b>	<u>Utah</u>	<b>Supervisor 2:</b>	<u></u>	<b>Daily Cost:</b>	<u></u>
<b>Elevation:</b>	<u>5094</u>	<b>Rig Phone:</b>	<u>435-828-1101</u>	<b>Cum. Cost:</b>	<u></u>
<b>Formation:</b>	<u>Green River</u>	<b>Rig Email:</b>	<u>sseely@uteenergy.com</u>	<b>Rig Release Date</b>	<u></u>

Depth (MD):	<u>3,452'</u>	PTD (MD):	<u>7,425'</u>	Daily Footage:	<u>3,076'</u>	Avg ROP:	<u>153.8</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,425'</u>	Drilling Hours:	<u>20.0</u>	Exp TD Date:	<u>5/22/2011</u>
				7 7/8" Hours:	<u>20.0</u>		
				Cum 7 7/8" Hours:	<u>20.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8"	24#	J-55	Welded	4304'5149'	7000'837'	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	8.5
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	9.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.00
% LGS:	2.87
% Sand:	0.00
LCM (ppb):	0
Calcium:	40
Chlorides:	5,000
DAPP:	1.75
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	.

[illegible]

BHA:			
Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	0.75'	2.25	7.88
Mud Motor	35.40'		6.25
IBS	7.50'	2.25	7.88
1 DC	29.90'	2.25	6.25
IBS	7.52'	2.25	7.88
6 DC	175.46'	2.25	6.25
10 HWDP	321.61'	3.00	4.50
<b>Total Length:</b>	579.14		

Hydraulics:	
PP:	800
GPM:	395
TFA:	0.982
HHP/in <sup>2</sup> :	35
%P @ bit:	0.25
Jet Vel:	129
AV DP/DC:	233/425
SPR #1:	350/62
SPR #2:	350/62

Drilling Parameters:	
WOB:	19-Jan
Tot RPM:	128
Torque:	9500
P/U Wt:	105
Rot Wt:	95
S/O Wt:	80
Max Pull:	105
Avg Gas:	100
Max Gas:	328
Cnx Gas:	140
Trip Gas:	.

[illegible]

<b>Activity Summary (6:00am - 6:00am)</b>	<b>24.00</b>	<b>HRS</b>
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<b>From</b>	<b>To</b>	<b>Hours</b>	<b>P / U</b>	<b>Summary</b>
6:00	7:30	1:30		FIT 10.5 Eq. & Install Rot.Head
7:30	11:00	3:30		Drlg. F/376' T/886' 510'/145.7 fph
11:00	11:30	0:30		Survey @ 880' .59 Deg.
11:30	12:00	0:30		Rig Service FT/BOP
12:00	14:30	2:30		Drlg. F/888' T/1362'' 474'/189.5 fph
14:30	15:00	0:30		Survey @ 1362' .93 Deg.
15:00	21:30	6:30		Drlg F/1362' T/2405' 1043'/160.5 fph
21:30	22:00	0:30		Survey @ 2405' 1.58 Deg.
22:00	5:30	7:30		Drlg. F/2405' T/3452' 1047'/139.6 fph
5:30	6:00	0:30		Survey @ 3452' 2.37 Deg.
6:00				

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24 Hour Activity Summary:	
Drill F/376' T/3452' 3076'/153.8 fph	

<b>24 Hour Plan Forward:</b>	
Drill Ahead	

Safety		Weather		Fuel	
Last BOP Test:	5/19/2011	BOP Drill?	Y 2.5min	High / Low	52/39
				Diesel Used:	.

BOP Test Press:	3000
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Function Test?	Y
Incident	0

Conditions:	Rain
Wind:	5

Diesel Recvd:	0
Diesel on Loc:	.

Sundry Number: 15307 API Well Number: 43047514970000

RECEIVED\_\_\_\_\_

# Daily Drilling Report

**Well Name:** Deep Creek Tribal 7-17-4-2E

Report Date: 5/21/2011

Ops @ 6am: Drilling @ 5128'

<b>Field:</b>	<u>Randlett</u>	<b>Rig Name:</b>	<u>Capstar #316</u>	<b>Report No:</b>	<u>4</u>
<b>Location:</b>	<u>Deep Creek Tribal 7-17-4-2E</u>	<b>KB:</b>	<u>12</u>	<b>Since Spud:</b>	<u>4</u>
<b>County:</b>	<u>Uintah</u>	<b>Supervisor:</b>	<u>Scott Seely</u>	<b>AFE No:</b>	<u>50467</u>
<b>State:</b>	<u>Utah</u>	<b>Supervisor 2:</b>	<u></u>	<b>Daily Cost:</b>	<u></u>
<b>Elevation:</b>	<u>5094</u>	<b>Rig Phone:</b>	<u>435-828-1101</u>	<b>Cum. Cost:</b>	<u></u>
<b>Formation:</b>	<u>Green River</u>	<b>Rig Email:</b>	<u>sseely@uteenergy.com</u>	<b>Rig Release Date</b>	<u></u>

Depth (MD):	<u>5,128'</u>	PTD (MD):	<u>7,425'</u>	Daily Footage:	<u>1,676'</u>	Avg ROP:	<u>78.0</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,425'</u>	Drilling Hours:	<u>21.5</u>	Exp TD Date:	<u>5/22/2011</u>
				7 7/8" Hours:	<u>21.5</u>		
				Cum 7 7/8" Hours:	<u>41.5</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8.5" dry	Number 2#	1530/J-55	Well S&C	4304/5149	7000/837	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	8.8
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	9.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	4.00
% LGS:	4.58
% Sand:	0.00
LCM (ppb):	0
Calcium:	40
Chlorides:	6,000
DAPP:	2.00
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	0.75'	2.25	7.88
Mud Motor	35.40'		6.25
IBS	7.50'	2.25	7.88
1 DC	29.90'	2.25	6.25
IBS	7.52'	2.25	7.88
6 DC	175.46'	2.25	6.25
10 HWDP	321.61'	3.00	4.50
<b>Total Length:</b>	579.14		

Hydraulics:	
PP:	800
GPM:	395
TFA:	0.982
HHP/in <sup>2</sup> :	35
%P @ bit:	0.25
Jet Vel:	129
AV DP/DC:	233/425
SPR #1:	350/62
SPR #2:	350/62

Drilling Parameters:	
WOB:	10 15
Tot RPM:	130
Torque:	10000
P/U Wt:	110
Rot Wt:	95
S/O Wt:	85
Max Pull:	110
Avg Gas:	450
Max Gas:	2,132
Cnx Gas:	800
Trip Gas:	0

[illegible]

<b>Activity Summary (6:00am - 6:00am)</b>	<b>24.00</b>	<b>HRS</b>
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From	To	Hours	P / U	Summary
6:00	11:30	5:30		Drlg. F/3452' T/3959' 507'/92.2 fph
11:30	12:00	0:30		Survey @ 3959' 2.58 Deg.
12:00	13:30	1:30		Drlg. F/3959' T/4086' 127'/84.7 fph
13:30	14:00	0:30		Rig Service FT/BOP
14:00	14:30	0:30		Slip & Cut Drlg.Line
14:30	19:30	5:00		Drlg. F/4086' T/4501' 415'/83.0 fph
19:30	20:00	0:30		Survey @ 4501' 3.05 Deg.
20:00	4:00	8:00		Drlg. F/4501' T/5044' 543'/67.9 fph
4:00	4:30	0:30		Survey @ 5044' 3.64 Deg.
4:30	6:00	1:30		Drlg. F/5044' T/5128' 84'/56.0 fph
6:00				
				2132u Gas @ 4840' 5'/10' Flare - Lost 400/500 bbl Mud In The Last 24hr Lost Part>Returns At Times

**RECEIVED**

### 24 Hour Activity Summary:

Drill F/3452' T/5128' 1676'/78.0 fph
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### 24 Hour Plan Forward:

Drill Ahead
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Safety				Weather		Fuel	
Last BOP Test:	5/19/2011	BOP Drill?	Y 2.5min	High / Low	65/46	Diesel Used:	1,042

BOP Test Press:	3000
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Function Test?	Y
Incident	0

Conditions:	P/C
Wind:	5 mph

Diesel Recvd:	0
Diesel on Loc:	2,852

Sundry Number: 15307 API Well Number: 43047514970000

RECEIVED\_\_\_\_\_

# Daily Drilling Report

**Well Name:** Deep Creek Tribal 7-17-4-2E

Report Date: 5/22/2011

Ops @ 6am: Drilling @ 6250'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	5
<b>Location:</b>	Deep Creek Tribal 7-17-4-2E	<b>KB:</b>	12	<b>Since Spud:</b>	5
<b>County:</b>	Uintah	<b>Supervisor:</b>	Scott Seely	<b>AFE No:</b>	50467
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Daily Cost:</b>	
<b>Elevation:</b>	5094	<b>Rig Phone:</b>	435-828-1101	<b>Cum. Cost:</b>	
<b>Formation:</b>	Green River	<b>Rig Email:</b>	sseely@uteenergy.com	<b>Rig Release Date</b>	

Depth (MD):	<u>6,250'</u>	PTD (MD):	<u>7,425'</u>	Daily Footage:	<u>1,122'</u>	Avg ROP:	<u>51.0</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,425'</u>	Drilling Hours:	<u>22.0</u>	Exp TD Date:	<u>5/23/2011</u>
				7 7/8" Hours:	<u>22.0</u>		
				Cum 7 7/8" Hours:	<u>63.5</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8.5" dry	Number : 15307	J-55	Well Stab	4304' 5149'	7000' 837'	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	8.8
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	4.50
% LGS:	5.11
% Sand:	0.00
LCM (ppb):	0
Calcium:	20
Chlorides:	8,000
DAPP:	2.00
	.
	.

[illegible]

<b>BHA:</b>			
<b>Component</b>	<b>Length</b>	<b>ID</b>	<b>OD</b>
Bit	1.00'		7.88
Dog Sub	0.75'	2.25	7.88
Mud Motor	35.40'		6.25
IBS	7.50'	2.25	7.88
1 DC	29.90'	2.25	6.25
IBS	7.52'	2.25	7.88
6 DC	175.46'	2.25	6.25
10 HWDP	321.61'	3.00	4.50
<b>Total Length:</b>	579.14		

Hydraulics:	
PP:	1200
GPM:	395
TFA:	0.982
HHP/in <sup>2</sup> :	35
%P @ bit:	0.25
Jet Vel:	129
AV DP/DC:	233/425
SPR #1:	350/62
SPR #2:	350/62

Drilling Parameters:	
WOB:	15
Tot RPM:	130
Torque:	10000
P/U Wt:	130
Rot Wt:	120
S/O Wt:	110
Max Pull:	130
Avg Gas:	200
Max Gas:	625
Cnx Gas:	250
Trip Gas:	0

[illegible]

<b>Activity Summary (6:00am - 6:00am)</b>	<b>24.00</b>	<b>HRS</b>
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[illegible]

**RECEIVED**

### 24 Hour Activity Summary:

Drlg. F/5128' T/6250' 1122'/51.0 fph Light Wt.On Bit To Cont.Deviation

### 24 Hour Plan Forward:

Drill To T.D. @ 7425'

Safety		Weather		Fuel	
Last BOP Test:	5/19/2011	BOP Drill?	N	High / Low	69/46
				Diesel Used:	1,082

May. 25, 2011

BOP Test Press:	3000
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Function Test?	Y
Incident	0

Conditions:	P/C
Wind:	5

Diesel Recvd:	0
Diesel on Loc:	1,770

Sundry Number: 15307 API Well Number: 43047514970000

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# Daily Drilling Report

**Well Name:** Deep Creek Tribal 7-17-4-2E

Report Date: 5/23/2011

Ops @ 6am:	Trip Out To Log
1	1
2	2
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98	98
99	99
100	100

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	6
<b>Location:</b>	Deep Creek Tribal 7-17-4-2E	<b>KB:</b>	12	<b>Since Spud:</b>	6
<b>County:</b>	Uintah	<b>Supervisor:</b>	Scott Seely	<b>AFE No:</b>	50467
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Daily Cost:</b>	
<b>Elevation:</b>	5094	<b>Rig Phone:</b>	435-828-1101	<b>Cum. Cost:</b>	
<b>Formation:</b>	Green River	<b>Rig Email:</b>	sseely@uteenergy.com	<b>Rig Release Date</b>	

Depth (MD):	<u>7,425'</u>	PTD (MD):	<u>7,425'</u>	Daily Footage:	<u>1,175'</u>	Avg ROP:	<u>60.3</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,425'</u>	Drilling Hours:	<u>19.5</u>	Exp TD Date:	<u>5/23/2011</u>
				7 7/8" Hours:	<u>19.5</u>		
				Cum 7 7/8" Hours:	<u>83.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8.5" dry	24#	J-55	ST&C	4304' / 5149'	7000' / 837'	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	9.3
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	6.00
% LGS:	5.77
% Sand:	0.00
LCM (ppb):	0
Calcium:	20
Chlorides:	10,000
DAPP:	2.00
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	0.75'	2.25	7.88
Mud Motor	35.40'		6.25
IBS	7.50'	2.25	7.88
1 DC	29.90'	2.25	6.25
IBS	7.52'	2.25	7.88
6 DC	175.46'	2.25	6.25
10 HWDP	321.61'	3.00	4.50
<b>Total Length:</b>	579.14		

Hydraulics:	
PP:	1400
GPM:	395
TFA:	0.982
HHP/in <sup>2</sup> :	35
%P @ bit:	0.25
Jet Vel:	129
AV DP/DC:	233/425
SPR #1:	350/62
SPR #2:	350/62

Drilling Parameters:	
WOB:	15
Tot RPM:	130
Torque:	10000
P/U Wt:	130
Rot Wt:	120
S/O Wt:	110
Max Pull:	130
Avg Gas:	80
Max Gas:	1,038
Cnx Gas:	100
Trip Gas:	0

[illegible]

<b>Activity Summary (6:00am - 6:00am)</b>	<b>24.00</b>	<b>HRS</b>
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[illegible]

**RECEIVED**

**24 Hour Activity Summary:**

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Drill F/6250' T/7425' 1175'/60.2 fph - Circ.& Cond. - Trip Out To Log

<b>24 Hour Plan Forward:</b> Log Well, Run Csg. & Cmt.
---

Safety				Weather		Fuel	
Last BOP Test:	5/2/2011	BOP Drill?	N	High / Low	65/47	Diesel Used:	1,062



BOP Test Press:	3000
-----------------	------

Function Test?	Y
Incident	0

Conditions:	Rain
Wind:	0 - 5

Diesel Recvd:	0
Diesel on Loc:	708

Sundry Number: 15307 API Well Number: 43047514970000

RECEIVED\_\_\_\_\_

# Daily Drilling Report

**Well Name:** Deep Creek Tribal 7-17-4-2E

Report Date: 5/24/2011

**Ops @ 6am:** Running 5 1/2" Csg.

<b>Field:</b>	<u>Randlett</u>	<b>Rig Name:</b>	<u>Capstar #316</u>	<b>Report No:</b>	<u>7</u>
<b>Location:</b>	<u>Deep Creek Tribal 7-17-4-2E</u>	<b>KB:</b>	<u>12</u>	<b>Since Spud:</b>	<u>7</u>
<b>County:</b>	<u>Uintah</u>	<b>Supervisor:</b>	<u>Scott Seely</u>	<b>AFE No:</b>	<u>50467</u>
<b>State:</b>	<u>Utah</u>	<b>Supervisor 2:</b>	<u></u>	<b>Daily Cost:</b>	<u></u>
<b>Elevation:</b>	<u>5094</u>	<b>Rig Phone:</b>	<u>435-828-1101</u>	<b>Cum. Cost:</b>	<u></u>
<b>Formation:</b>	<u>Green River</u>	<b>Rig Email:</b>	<u>sseely@uteenergy.com</u>	<b>Rig Release Date</b>	<u></u>

Depth (MD):	<u>7,425'</u>	PTD (MD):	<u>7,425'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,425'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>5/23/2011</u>
				7 7/8" Hours:	<u>0.0</u>		
				Cum 7 7/8" Hours:	<u>83.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8"	24#	J-55	Welded	4304'5149'	7000'837'	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	9.3
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	7.50
% LGS:	7.27
% Sand:	0.13
LCM (ppb):	0
Calcium:	20
Chlorides:	10,000
DAPP:	2.00
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

<b>Activity Summary (6:00am - 6:00am)</b>	<b>24.00</b>	<b>HRS</b>
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[illegible]

**RECEIVED**

**24 Hour Activity Summary:**

---

Trip Out - Log W/Halliburton - Running 5 1/2" Csg

<b>24 Hour Plan Forward:</b>
Cmt. Rig Down & Move

Safety				Weather		Fuel	
Last BOP Test:	5/2/2011	BOP Drill?	N	High / Low	68/42	Diesel Used:	1,002

BOP Test Press:	3000
-----------------	------

Function Test?	Y
Incident	0

Conditions:	P/C
Wind:	0 5

Diesel Recvd:	1,000
Diesel on Loc:	705

Sundry Number: 15307 API Well Number: 43047514970000

RECEIVED\_\_\_\_\_

# Daily Drilling Report

**Well Name:** Deep Creek Tribal 7-17-4-2E

Report Date: 5/25/2011

**Ops @ 6am:** Moving

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	8
<b>Location:</b>	Deep Creek Tribal 7-17-4-2E	<b>KB:</b>	12	<b>Since Spud:</b>	8
<b>County:</b>	Uintah	<b>Supervisor:</b>	Scott Seely	<b>AFE No:</b>	50467
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Daily Cost:</b>	
<b>Elevation:</b>	5094	<b>Rig Phone:</b>	435-828-1101	<b>Cum. Cost:</b>	
<b>Formation:</b>	Green River	<b>Rig Email:</b>	sseely@uteenergy.com	<b>Rig Release Date</b>	

Depth (MD):	<u>7,425'</u>	PTD (MD):	<u>7,425'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	<u>          </u>
Depth (TVD):	<u>          </u>	PTD (TVD):	<u>7,425'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>          </u>
				7 7/8" Hours:	<u>0.0</u>		
				Cum 7 7/8" Hours:	<u>83.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8" dry	Number 2#	1530/J-55	1531 Well Stab	4304/5149	7000/837'	
Production	5.5	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
<b>Total Length:</b>	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

<b>Activity Summary (6:00am - 6:00am)</b>	<b>0.38</b>	<b>HRS</b>
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[illegible]

**RECEIVED**

<b>24 Hour Activity Summary:</b>
Ran Csg.T/7409' & Cmt. W/Halliburton Released Rig @ 15:00 5/24/2011

<b>24 Hour Plan Forward:</b>
Move To Coleman Tribal 13-18-4-2E

Safety		Weather		Fuel	
Last BOP Test:	5/2/2011	BOP Drill?	.	High / Low	.

BOP Test Press:	3000
-----------------	------

Function Test?	.
Incident	.

Conditions:	.
Wind:	.

Diesel Recvd:	.
Diesel on Loc:	.

Sundry Number: 15307 API Well Number: 43047514970000

RECEIVED\_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> EDA 14-20-H62-6
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 7-17-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1494 FNL 1980 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 17 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047514970000
<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:		
<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 5/17/2011		
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Ute Energy Upstream Holdings LLC spud the Deep Creek Tribal 7-17-4-2E with the Capstar #316 rig on Tuesday, May 17, 2011 at 7:30pm.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/18/2011	

**RECEIVED** May. 18, 2011

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730  
Address: 1875 Lawrence Street, Suite 200  
city Denver  
state CO zip 80202 Phone Number: (720) 420-3200

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751497	Deep Creek Tribal 7-17-4-2E		SWNE	17	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18060	5/17/2011			5/31/11	
Comments: <u>GRRV</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**RECEIVED**  
**MAY 23 2011**

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Lori Browne  
Signature

Regulatory Specialist

Title

5/20/2011

Date

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> EDA 14-20-H62-6
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 7-17-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1494 FNL 1980 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 17 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047514970000
<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 6/16/2011	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Deep Creek Tribal 7-17-4-2E on Thursday, June 16, 2011.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/17/2011	

**RECEIVED** Jun. 17, 2011



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**EDA No. 14-20-H62-6288**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Tribe**

7. UNIT or CA AGREEMENT NAME  
**NA**

8. WELL NAME and NUMBER:  
**Deep Creek Tribal 7-17-4-2E**

9. API NUMBER:  
**4304751497**

10. FIELD AND POOL, OR WILDCAT  
**Undesignated**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**SWNE 17 4S 2E**

12. COUNTY  
**Uintah** 13. STATE  
**UTAH**

17. ELEVATIONS (DF, RKB, RT, GL):  
**5093 GL**

21. DEPTH BRIDGE MD  
PLUG SET: TVD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN. ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Ute Energy Upstream Holdings LLC**

3. ADDRESS OF OPERATOR: **1875 Lawrence Street** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(720) 420-3200**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **SW/NE 1494' FNL and 1980' FEL** *BHL reviewed by HSM*  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SW/NE 1494' FNL and 1980' FEL**  
AT TOTAL DEPTH: **SW/NE 1494' FNL and 1980' FEL** *1766 1866*

14. DATE SPUDDED: **5/17/2011** 15. DATE T.D. REACHED: **5/23/2011** 16. DATE COMPLETED: **6/12/2011** ABANDONED ☐ READY TO PRODUCE ☒

18. TOTAL DEPTH: MD **7,425** 19. PLUG BACK T.D.: MD **7,344** 20. IF MULTIPLE COMPLETIONS, HOW MANY? **1**  
TVD **7,416 28** TVD **7,344 3**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

**Triple Combo, CBL, Directional**

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit report)  
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

### 24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24	0	337		Halcom 195	46	SRFC	
7.875	5.5 J-55	15.5	0	7,409		Extens 290	245	260	
						Econoc 360	93	5000	

### 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,695							

### 26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	5,758	7,142	5,752	7,135	6,966 7,142	.36	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					6,800 6,906	.36	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					6,614 6,724	.36	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,758 5,924	.36	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

### 27. PERFORATION RECORD

### 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6966-7142	4000 bbls slick water and xlinked fluid plus additives, 1000 gallons acid & 79,900# 20/40 sand
6800-6906	2285 bbls slick water and xlinked fluid plus additives, 1000 gallons acid & 41,815# 20/40 sand
6614-6724	2970 bbls slick water and xlinked fluid plus additives, 2000 gallons acid & 78,900# 20/40 sand

### 29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: \_\_\_\_\_

### 30. WELL STATUS:

**Producing**  
**RECEIVED**

**JUL 14 2011**

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/11/2011	TEST DATE: 6/11/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 178	GAS - MCF: 0	WATER - BBL: 571	PROD. METHOD: flows from w
CHOKE SIZE: 24/64"	TBG. PRESS.	CSG. PRESS. 200	API GRAVITY 37.20	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

No measurable gas

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Chris BairringtonTITLE Senior Operations EngineerSIGNATURE DATE 7-1-11

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

~Version Information  
 VERS. 2.0: CWLS log ASCII Standard #NAME? 2  
 WRAP. NO: One line per depth step

~Well Information Block  
 #MNM.U VALUE/NA DESCRIPTION

```
#-----
STRT.F 360.0000: START DEPTH
STOP.F 7350.0000: STOP DEPTH
STEP.F 0.0000: STEP DEPTH
NULL. -999.25: NULL VALUE
MDS . Operator Entered: MAG DATA SOURCE
SVCO. Halliburton SERVICECONAME
IQVR. R3.2.1: WLIQ VERSION
PROV. UTAH: PROVINCE
STAT. UTAH: STATE NAME
CTRY. USA: COUNTRY NAME
SON . 8185373: JOB NUMBER
SECT. 17:00 SECTION
TOWN. 4S: TOWNSHIP
RANG. 2E: RANGE
UWI . 430475149 UNIQUE WELL IDENTIFIER
API . 430475149 API NUMBER
PDAT. GL: PERMANE DATUM
DMF . KB: DRILL MEAS FROM
COMP. UTE ENERGY UPSTREA HOLDING$ LLC: COMPANY
WELL. DEEP CREEK TRIBAL 7-17-4-2E: WELL NAME
FLD . RANDET FIELD NAME
LUL . VERNAL, UT: LOGGINGUNITLOC
CNTY. UINTAH: COUNTY NAME
RIG . CAPSTAR #316: RIG NAME
MMDD. 0.0: MAG DATA DATE
FL1 . SURFACE HOLE LOCATION: LOCATIONLINE1
FL2 . 1494' FNL & 1980' FEL (SWNE):
FL4 . SECT 17 T 4S R 2E:
FL3 . LAT 40.13895-1 LONG 109.78902 LOCATIONLINE3
DATE. : DATE
SRVC. Halliburton SERVICE COMPANY
LOC . : LOCATION
GRDC.deg 0.0000: GRID CORRECTION
MDEC.deg 11.2160: MAGNETIC DECL
AZTC.deg 11.2160: AZM TOTAL CORR
MFLD.nT 55222.000: MAGNETIC FIELD
EPD .ft 5093.0000: ELEVATION
EGL .ft 5093.0000: GL ELEV
GVFD.g 1.0000: GRAVITY FIELD
TVDS.ft 5105.0000: TVDSS CORRECTN
APD .ft 12.0000: DEPTH ABOVE PD
MDIP.deg 59.3710: MAGNETIC DIP
MAGU. 2032027: MAGUTM CHECKSUM
VSC . 1:00 VS TO CLOSURE
```

~Parameter Information Block  
 #MNM.U Value Description

```

#-----
CSGL.ft 335.0000: Casing Logged
DLAB. 23-May-11 LogStartDateT
TLAB. 12 40:00:00 LogStartTimeT
DATE. 23-May-11 Run Date
LSTM.ucts 12.41.36 23-May-11 Log Start Time
LUL . VERNAL, UT: LoggingUnitLoc
LUN . 11392047: LoggingUnitNum
ENGI. M. LECUREU Engineer Name
DCS . 23-May-11 DateCircEndT
TCS . 12 27:00:00 TimeCircEndT
TDCE.ucts 12.28.48 23-May-11 Time Circ End
IQVR. WL INSITE R3.2.1 (Build 7): WLIQ Version
RUN . ONE: Run Name
SVCN. TRIPLE_D Service Name
SVCS. RWCH, GTET, IDT, DSNT, SDLT, DLLT, MSFL:
FLTP. WATER BASED: Fluid Type
DFD .ppg 9.3000: MudDensity
MVIS.spqt 29.0000: Mud Viscosity
MDPH.pH 8.5000: Mud pH
MSS . MUD TANK: Mud Source
STEM.deg 55.0000: Surface Temp
WITN. S. SEELY: Witness Name
TDD .ft 7425.0000: Depth Driller
CSGD.ft 336.0000: Casing Depth
BSZ .in 7.8750: Bit Size
CSOD.in 8.6250: Casing OD
CSW .lbpf 24.0000: Casing Weight
CDS .ft 0.0000: CasingStartDep
RM .ohmm 1.2400: Rm
RMT .degF 68.0000: Rm Temperature
MFSS. N/A: Rmf Source
RMCS. N/A: Rmc Source
TDL .ft 7419.0000: Depth Logger
TCS .hr 10.5000: Time NoCirc
MRT .degF 159.0000: Max Rec Temp
RMB .ohmm 0.5600: Rm @ BHT
MTD .ft 7419.0000: Max Temp Depth
BHT .degF 159.0000: BottomHole Temp
R1 . THANK YOU FOR CHOOSING HALLIBUR ENERGY

```

```

~Curve Information Block
#MNEM.UI API CODE Curve Description
#-----
DEPT.F 0 0 0 000: Survey Depth
INC .deg 0 0 0 000: Inclination
AZI .deg 0 0 0 000: Azimuth
LATNS.ft 0 0 0 000: Latitude North/South
DEPEW.ft 0 0 0 000: Departure East/West
TVD .ft 0 0 0 000: TRUE Vertical
~A DEPT INC AZI LATNS DEPEW TVD
360 0.4001 170.7211 -1.2404 0.2027 359.9971
390 0.8417 183.5207 -1.5637 0.206 389.9952

```

420	0.6529	175.4715	-1.9541	0.206	419.9927
450	0.9486	190.5812	-2.3686	0.1739	449.9898
480	0.7615	169.3153	-2.8086	0.1652	479.9865
510	0.8882	195.9612	-3.228	0.1383	509.9835
540	0.8436	172.6181	-3.6706	0.1027	539.9802
570	0.9889	184.0943	-4.1478	0.1126	569.9763
600	0.9839	183.4298	-4.6632	0.0787	599.9719
630	0.8053	193.592	-5.1252	0.0137	629.9683
660	0.7802	178.4263	-5.5343	-0.0302	659.9654
690	0.7146	186.3795	-5.9244	-0.0454	689.9628
720	0.8623	175.8363	-6.3354	-0.0498	719.96
750	0.6671	181.5099	-6.7352	-0.038	749.9573
780	0.9666	185.2059	-7.1618	-0.0655	779.9542
810	0.7984	170.7424	-7.6201	-0.0549	809.9507
840	0.8702	169.1148	-8.0501	0.0218	839.9475
870	0.724	188.8639	-8.461	0.0356	869.9447
900	1.0634	174.2113	-8.9253	0.0344	899.941
930	0.8295	160.0666	-9.4064	0.1365	929.937
960	0.7731	164.3086	-9.8054	0.2653	959.934
990	0.8317	159.3008	-10.2039	0.397	989.9311
1020	0.9536	178.8196	-10.6572	0.4791	1019.928
1050	0.9242	185.1907	-11.1477	0.4624	1049.924
1080	0.8858	161.316	-11.6084	0.5148	1079.92
1110	1.0931	176.4478	-12.1137	0.6068	1109.915
1140	0.8552	153.9921	-12.6005	0.7227	1139.911
1170	1.2042	164.3968	-13.1053	0.9057	1169.906
1200	1.2904	166.2555	-13.7371	1.0707	1199.899
1230	1.0214	158.2964	-14.3137	1.2498	1229.893
1260	1.3232	165.867	-14.898	1.4333	1259.887
1290	1.0744	157.7953	-15.4943	1.6242	1289.88
1320	1.1728	176.3558	-16.0611	1.75	1319.875
1350	1.3119	157.7186	-16.6853	1.8997	1349.868
1380	1.2108	156.5374	-17.2938	2.1561	1379.86
1410	1.1839	171.0569	-17.8907	2.3305	1409.854
1440	1.4812	157.1992	-18.5543	2.5289	1439.846
1470	1.3368	155.6045	-19.2304	2.8237	1469.837
1500	1.5373	173.2079	-19.9487	3.0158	1499.827
1530	1.5974	154.737	-20.7265	3.2419	1529.816
1560	1.4836	156.8529	-21.4618	3.573	1559.806
1590	1.6852	159.9114	-22.2332	3.8772	1589.794
1620	1.5287	157.9116	-23.0182	4.1792	1619.782
1650	1.7071	161.0771	-23.8117	4.4746	1649.77
1680	1.6455	152.5767	-24.6167	4.8178	1679.757
1710	1.5231	160.5741	-25.3751	5.1488	1709.746
1740	1.5604	151.5729	-26.1103	5.4759	1739.735
1770	1.9196	167.5821	-26.9602	5.7784	1769.722
1800	1.5706	153.7235	-27.8196	6.0684	1799.708
1830	1.6863	158.148	-28.598	6.4148	1829.696
1860	1.5902	152.7656	-29.3778	6.7695	1859.683
1890	1.5602	163.9754	-30.1404	7.0728	1889.672
1920	1.6787	152.4348	-30.9225	7.3889	1919.66
1950	1.6211	150.5341	-31.6815	7.801	1949.648

1980	1.7806	149.9244	-32.4543	8.2433	1979.635
2010	1.7938	150.5138	-33.2664	8.7079	2009.62
2040	1.9571	150.7512	-34.122	9.1894	2039.604
2070	1.9708	151.884	-35.024	9.6827	2069.586
2100	1.9172	152.9951	-35.926	10.1537	2099.569
2130	1.9484	151.0052	-36.8192	10.6288	2129.552
2160	1.9731	150.5907	-37.7152	11.1296	2159.534
2190	2.0859	150.149	-38.6386	11.6549	2189.515
2220	2.1333	153.3619	-39.6112	12.177	2219.495
2250	2.1266	150.9881	-40.5971	12.6973	2249.474
2280	2.0285	149.9279	-41.5434	13.2333	2279.455
2310	1.9852	149.7259	-42.4516	13.7613	2309.436
2340	1.9955	148.4561	-43.3455	14.2966	2339.418
2370	1.8621	148.4217	-44.2059	14.825	2369.401
2400	1.8428	141.9737	-45.0011	15.3774	2399.386
2430	1.7458	139.1698	-45.7268	15.9734	2429.371
2460	1.7917	143.2122	-46.4482	16.553	2459.357
2490	1.7176	146.8362	-47.2002	17.0798	2489.343
2520	1.7015	148.3523	-47.9557	17.5595	2519.329
2550	1.6406	145.8068	-48.6901	18.0345	2549.316
2580	1.6641	143.7839	-49.3967	18.5332	2579.304
2610	1.7028	143.7663	-50.1077	19.054	2609.291
2640	1.8006	143.9859	-50.8485	19.5946	2639.277
2670	1.9322	145.8576	-51.6483	20.1556	2669.261
2700	1.9217	149.3079	-52.4994	20.6962	2699.244
2730	1.9737	151.8379	-53.3874	21.1968	2729.227
2760	2.0142	151.0652	-54.3043	21.6957	2759.209
2790	2.0665	152.8137	-55.2468	22.1979	2789.19
2820	2.0844	157.6011	-56.2324	22.6529	2819.17
2850	2.0722	161.6964	-57.2517	23.0311	2849.15
2880	2.106	160.92	-58.2876	23.3816	2879.13
2910	2.1151	161.6318	-59.3339	23.7363	2909.11
2940	2.1731	160.3148	-60.3949	24.1023	2939.089
2970	2.2465	163.5896	-61.4944	24.46	2969.067
3000	2.3291	165.8665	-62.6496	24.775	2999.043
3030	2.5195	166.6691	-63.8824	25.0759	3029.016
3060	2.7055	167.7277	-65.2158	25.3784	3058.985
3090	2.966	166.249	-66.6616	25.7134	3088.948
3120	3.1497	166.8438	-68.218	26.0855	3118.905
3150	3.1712	167.773	-69.8316	26.4488	3148.86
3180	3.2016	167.944	-71.4618	26.7995	3178.813
3210	3.1651	165.9498	-73.0845	27.1756	3208.767
3240	3.1203	165.6071	-74.6788	27.5796	3238.722
3270	3.0752	164.9932	-76.2469	27.9909	3268.678
3300	3.2404	162.4782	-77.8327	28.4545	3298.632
3330	3.0747	162.6894	-79.4094	28.9492	3328.587
3360	3.2129	162.6899	-80.9801	29.4387	3358.542
3390	3.1704	163.4966	-82.5781	29.9245	3388.495
3420	3.1728	163.8598	-84.171	30.391	3418.449
3450	3.1965	165.7064	-85.779	30.8283	3448.403
3480	3.2421	165.4137	-87.4106	31.2484	3478.356
3510	3.3484	166.4831	-89.0834	31.6668	3508.306



3540	3.5793	164.5632	-90.8379	32.1208	3538.251
3570	3.5171	167.1308	-92.6376	32.5751	3568.194
3600	3.261	169.0838	-94.3726	32.9416	3598.141
3630	3.2241	170.1877	-96.0417	33.247	3628.093
3660	3.2884	170.4185	-97.7214	33.5339	3658.045
3690	3.2676	170.5072	-99.4131	33.8182	3687.996
3720	3.8024	172.8578	-101.243	34.0828	3717.939
3750	3.2532	168.3079	-103.064	34.379	3747.882
3780	3.2419	168.8784	-104.73	34.7152	3777.833
3810	3.1749	168.1868	-106.375	35.0489	3807.786
3840	3.0931	167.7392	-107.98	35.3908	3837.742
3870	3.1486	166.8017	-109.573	35.7508	3867.697
3900	3.1365	166.6172	-111.173	36.1289	3897.652
3930	2.9921	165.7467	-112.73	36.5116	3927.609
3960	3.0206	165.1457	-114.253	36.907	3957.568
3990	3.022	161.8166	-115.769	37.3564	3987.526
4020	3.124	159.961	-117.288	37.8833	4017.483
4050	3.2212	159.9693	-118.848	38.4521	4047.437
4080	3.0009	157.9464	-120.367	39.0357	4077.393
4110	3.3779	161.9311	-121.936	39.6046	4107.346
4140	3.3606	163.9984	-123.621	40.1211	4137.294
4170	3.5069	164.0503	-125.348	40.6157	4167.24
4200	3.6919	164.467	-127.161	41.1264	4197.181
4230	3.6901	165.8266	-129.028	41.6215	4227.119
4260	3.8237	168.037	-130.942	42.0652	4257.055
4290	3.8187	168.8822	-132.901	42.4652	4286.988
4320	3.8011	166.2995	-134.848	42.8933	4316.921
4350	3.7091	166.2383	-136.756	43.3597	4346.857
4380	3.6646	166.2153	-138.63	43.819	4376.795
4410	3.6932	166.3198	-140.5	44.2759	4406.733
4440	3.613	166.0733	-142.356	44.7319	4436.672
4470	3.6592	165.5836	-144.201	45.1978	4466.612
4500	3.688	165.933	-146.064	45.6706	4496.55
4530	3.7953	165.7758	-147.962	46.1491	4526.486
4560	3.8144	165.7843	-149.892	46.6381	4556.42
4590	3.8746	165.3238	-151.84	47.14	4586.353
4620	3.9217	165.027	-153.811	47.6618	4616.283
4650	3.8735	164.7179	-155.78	48.194	4646.214
4680	3.8574	164.4906	-157.73	48.7309	4676.146
4710	3.9032	163.6037	-159.682	49.2889	4706.077
4740	3.8537	163.3784	-161.627	49.8655	4736.008
4770	3.7303	162.7869	-163.525	50.4427	4765.942
4800	3.7413	160.6823	-165.381	51.0553	4795.879
4830	3.6564	159.7706	-167.203	51.7098	4825.816
4860	3.6882	158.1901	-168.996	52.3991	4855.755
4890	3.5871	156.8474	-170.755	53.1266	4885.694
4920	3.5113	156.5694	-172.461	53.8609	4915.637
4950	3.5936	157.9411	-174.175	54.5793	4945.579
4980	3.5599	156.6706	-175.901	55.3012	4975.521
5010	3.5189	157.1642	-177.605	56.0273	5005.463
5040	3.5253	156.5802	-179.3	56.7512	5035.407
5070	3.5116	155.929	-180.985	57.4926	5065.35

5100	3.4416	154.7637	-182.639	58.2512	5095.295
5130	3.4627	153.6421	-184.265	59.0374	5125.241
5160	3.6748	157.612	-185.966	59.8058	5155.183
5190	3.3744	151.905	-187.634	60.5878	5185.126
5220	3.393	152.5681	-189.2	61.4125	5215.073
5250	3.475	152.4612	-190.795	62.2419	5245.02
5280	3.3688	152.0253	-192.379	63.0757	5274.966
5310	3.1822	151.3496	-193.888	63.8884	5304.917
5340	3.1726	150.7708	-195.344	64.693	5334.871
5370	3.0772	152.2454	-196.781	65.4734	5364.826
5400	2.9044	152.0425	-198.164	66.2047	5394.786
5430	2.7555	149.4222	-199.457	66.9278	5424.749
5460	2.5067	141.0507	-200.588	67.7071	5454.717
5490	2.5936	138.436	-201.606	68.5698	5484.688
5520	2.8145	134.483	-202.63	69.5456	5514.654
5550	2.9105	130.3246	-203.639	70.6518	5544.617
5580	3.0537	136.1096	-204.707	71.7864	5574.576
5610	3.0478	135.5034	-205.852	72.8994	5604.534
5640	3.0294	135.7557	-206.989	74.0115	5634.492
5670	2.7529	136.8939	-208.083	75.0569	5664.453
5700	2.6865	135.3169	-209.109	76.0436	5694.419
5730	2.5132	137.5434	-210.094	76.982	5724.389
5760	2.6417	133.224	-211.053	77.9297	5754.358
5790	2.7184	132.0023	-212.002	78.9622	5784.326
5820	2.7134	131.8004	-212.951	80.0202	5814.292
5850	2.8012	132.0567	-213.916	81.0938	5844.257
5880	2.7435	134.0345	-214.906	82.1543	5874.222
5910	2.6691	136.0026	-215.907	83.1556	5904.189
5940	2.5645	137.8799	-216.908	84.091	5934.157
5970	2.4769	139.4492	-217.898	84.9626	5964.128
6000	2.4838	140.4558	-218.892	85.7979	5994.1
6030	2.4481	141.9103	-219.898	86.607	6024.072
6060	2.5049	143.3128	-220.928	87.3939	6054.044
6090	2.5158	142.6546	-221.977	88.185	6084.016
6120	2.5523	144.1721	-223.042	88.9754	6113.986
6150	2.552	145.2555	-224.132	89.747	6143.957
6180	2.453	145.2527	-225.208	90.4936	6173.928
6210	2.3406	146.1115	-226.244	91.2011	6203.901
6240	2.3239	146.9291	-227.263	91.8745	6233.877
6270	2.3248	148.2008	-228.29	92.5271	6263.852
6300	2.2791	149.9544	-229.323	93.1464	6293.828
6330	2.3274	151.5519	-230.375	93.7352	6323.804
6360	2.3349	152.0573	-231.45	94.3117	6353.779
6390	2.4039	152.7066	-232.549	94.8866	6383.753
6420	2.4204	153.0569	-233.673	95.4621	6413.727
6450	2.456	154.1971	-234.817	96.0289	6443.699
6480	2.3923	154.5921	-235.961	96.5773	6473.672
6510	2.4779	155.5095	-237.117	97.1148	6503.646
6540	2.47	155.76	-238.296	97.649	6533.618
6570	2.587	155.751	-239.503	98.1925	6563.588
6600	2.6557	157.3108	-240.761	98.7387	6593.557
6630	2.5471	157.2254	-242.017	99.2648	6623.526

6660	2.7688	151.6709	-243.27	99.8667	6653.494
6690	2.2831	153.0387	-244.44	100.4815	6683.464
6720	2.3988	152.9382	-245.532	101.038	6713.44
6750	2.2402	153.1481	-246.614	101.5885	6743.415
6780	2.3686	152.6772	-247.688	102.1379	6773.391
6810	2.4744	151.0817	-248.806	102.7355	6803.364
6840	2.445	151.0159	-249.932	103.3588	6833.336
6870	2.4584	150.4782	-251.052	103.9859	6863.309
6900	2.4215	151.1081	-252.167	104.6091	6893.281
6930	2.5991	152.084	-253.322	105.2338	6923.253
6960	2.5787	152.1619	-254.52	105.8674	6953.222
6990	2.478	150.6727	-255.682	106.5002	6983.193
7020	2.4317	150.9838	-256.804	107.1265	7013.166
7050	2.3414	149.7327	-257.89	107.7441	7043.139
7080	2.4563	152.7812	-258.991	108.347	7073.113
7110	2.3242	148.0478	-260.079	108.963	7103.087
7140	2.3044	153.8953	-261.137	109.5503	7133.063
7170	2.3585	154.985	-262.238	110.0767	7163.038
7200	2.7765	159.5652	-263.478	110.5914	7193.007
7230	2.3787	157.0242	-264.732	111.0881	7222.977
7260	2.268	162.788	-265.872	111.5068	7252.953
7290	2.387	155.2049	-267.006	111.9444	7282.928
7320	2.4547	166.3011	-268.198	112.3586	7312.901
7350	2.3211	158.9873	-269.389	112.7285	7342.875

7425

-272

114

85  
7428

LOCATIONLINE2  
LOCATIONLINE4

Services

SERVICES	Remarks	Line	1
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Depth

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**EDA No. 14-20-H62-6288**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Tribe**

7. UNIT or CA AGREEMENT NAME  
**NA**

8. WELL NAME and NUMBER:  
**Deep Creek Tribal 7-17-4-2E**

9. API NUMBER:  
**4304751497**

10. FIELD AND POOL, OR WILDCAT  
**Undesignated**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**SWNE 17 4S 2E**

12. COUNTY  
**Uintah** 13. STATE  
**UTAH**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Ute Energy Upstream Holdings LLC**

3. ADDRESS OF OPERATOR: **1875 Lawrence Street** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(720) 420-3200**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **SW/NE 1494' FNL and 1980' FEL** *BHL reviewed by HSM*  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SW/NE 1494' FNL and 1980' FEL**  
AT TOTAL DEPTH: **SW/NE 1494' FNL and 1980' FEL** *1766 1866*

14. DATE SPUDDED: **5/17/2011** 15. DATE T.D. REACHED: **5/23/2011** 16. DATE COMPLETED: **6/12/2011** ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):  
**5093 GL**

18. TOTAL DEPTH: MD **7,425** 19. PLUG BACK T.D.: MD **7,344** 20. IF MULTIPLE COMPLETIONS, HOW MANY? **1**  
TVD **7,416 28** TVD **7,344 3**

21. DEPTH BRIDGE MD  
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

**Triple Combo, CBL, Directional**

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit report)  
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24	0	337		Halcom 195	46	SRFC	
7.875	5.5 J-55	15.5	0	7,409		Extens 290	245	260	
						Econoc 360	93	5000	

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,695							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	5,758	7,142	5,752	7,135	6,966 7,142	.36	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					6,800 6,906	.36	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					6,614 6,724	.36	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,758 5,924	.36	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

**27. PERFORATION RECORD**

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6966-7142	4000 bbls slick water and xlinked fluid plus additives, 1000 gallons acid & 79,900# 20/40 sand
6800-6906	2285 bbls slick water and xlinked fluid plus additives, 1000 gallons acid & 41,815# 20/40 sand
6614-6724	2970 bbls slick water and xlinked fluid plus additives, 2000 gallons acid & 78,900# 20/40 sand

**29. ENCLOSED ATTACHMENTS:**

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: \_\_\_\_\_

**30. WELL STATUS:**

**Producing**  
**RECEIVED**

**JUL 14 2011**



## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/11/2011	TEST DATE: 6/11/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 178	GAS - MCF: 0	WATER - BBL: 571	PROD. METHOD: flows from w
CHOKE SIZE: 24/64"	TBG. PRESS.	CSG. PRESS. 200	API GRAVITY 37.20	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

No measurable gas

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Chris BairringtonTITLE Senior Operations EngineerSIGNATURE DATE 7-1-11

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

~Version Information  
 VERS. 2.0: CWLS log ASCII Standard #NAME? 2  
 WRAP. NO: One line per depth step

~Well Information Block  
 #MNM.U VALUE/NA DESCRIPTION

```
#-----
STRT.F 360.0000: START DEPTH
STOP.F 7350.0000: STOP DEPTH
STEP.F 0.0000: STEP DEPTH
NULL. -999.25: NULL VALUE
MDS . Operator Entered: MAG DATA SOURCE
SVCO. Halliburton SERVICECONAME
IQVR. R3.2.1: WLIQ VERSION
PROV. UTAH: PROVINCE
STAT. UTAH: STATE NAME
CTRY. USA: COUNTRY NAME
SON . 8185373: JOB NUMBER
SECT. 17:00 SECTION
TOWN. 4S: TOWNSHIP
RANG. 2E: RANGE
UWI . 430475149 UNIQUE WELL IDENTIFIER
API . 430475149 API NUMBER
PDAT. GL: PERMANE DATUM
DMF . KB: DRILL MEAS FROM
COMP. UTE ENERGY UPSTREA HOLDING$ LLC: COMPANY
WELL. DEEP CREEK TRIBAL 7-17-4-2E: WELL NAME
FLD . RANDET FIELD NAME
LUL . VERNAL, UT: LOGGINGUNITLOC
CNTY. UINTAH: COUNTY NAME
RIG . CAPSTAR #316: RIG NAME
MMDD. 0.0: MAG DATA DATE
FL1 . SURFACE HOLE LOCATION: LOCATIONLINE1
FL2 . 1494' FNL & 1980' FEL (SWNE):
FL4 . SECT 17 T 4S R 2E:
FL3 . LAT 40.13895-1 LONG 109.78902 LOCATIONLINE3
DATE. : DATE
SRVC. Halliburton SERVICE COMPANY
LOC . : LOCATION
GRDC.deg 0.0000: GRID CORRECTION
MDEC.deg 11.2160: MAGNETIC DECL
AZTC.deg 11.2160: AZM TOTAL CORR
MFLD.nT 55222.000: MAGNETIC FIELD
EPD .ft 5093.0000: ELEVATION
EGL .ft 5093.0000: GL ELEV
GVFD.g 1.0000: GRAVITY FIELD
TVDS.ft 5105.0000: TVDSS CORRECTN
APD .ft 12.0000: DEPTH ABOVE PD
MDIP.deg 59.3710: MAGNETIC DIP
MAGU. 2032027: MAGUTM CHECKSUM
VSC . 1:00 VS TO CLOSURE
```

~Parameter Information Block  
 #MNM.U Value Description

```

#-----
CSGL.ft 335.0000: Casing Logged
DLAB. 23-May-11 LogStartDateT
TLAB. 12 40:00:00 LogStartTimeT
DATE. 23-May-11 Run Date
LSTM.ucts 12.41.36 23-May-11 Log Start Time
LUL . VERNAL, UT: LoggingUnitLoc
LUN . 11392047: LoggingUnitNum
ENGI. M. LECUREU Engineer Name
DCS . 23-May-11 DateCircEndT
TCS . 12 27:00:00 TimeCircEndT
TDCE.ucts 12.28.48 23-May-11 Time Circ End
IQVR. WL INSITE R3.2.1 (Build 7): WLIQ Version
RUN . ONE: Run Name
SVCN. TRIPLE_D Service Name
SVCS. RWCH, GTET, IDT, DSNT, SDLT, DLLT, MSFL:
FLTP. WATER BASED: Fluid Type
DFD .ppg 9.3000: MudDensity
MVIS.spqt 29.0000: Mud Viscosity
MDPH.pH 8.5000: Mud pH
MSS . MUD TANK: Mud Source
STEM.deg 55.0000: Surface Temp
WITN. S. SEELY: Witness Name
TDD .ft 7425.0000: Depth Driller
CSGD.ft 336.0000: Casing Depth
BSZ .in 7.8750: Bit Size
CSOD.in 8.6250: Casing OD
CSW .lbpf 24.0000: Casing Weight
CDS .ft 0.0000: CasingStartDep
RM .ohmm 1.2400: Rm
RMT .degF 68.0000: Rm Temperature
MFSS. N/A: Rmf Source
RMCS. N/A: Rmc Source
TDL .ft 7419.0000: Depth Logger
TCS .hr 10.5000: Time NoCirc
MRT .degF 159.0000: Max Rec Temp
RMB .ohmm 0.5600: Rm @ BHT
MTD .ft 7419.0000: Max Temp Depth
BHT .degF 159.0000: BottomHole Temp
R1 . THANK YOU FOR CHOOSING HALLIBUR ENERGY

```

```

~Curve Information Block
#MNEM.UI API CODE Curve Description
#-----
DEPT.F 0 0 0 000: Survey Depth
INC .deg 0 0 0 000: Inclination
AZI .deg 0 0 0 000: Azimuth
LATNS.ft 0 0 0 000: Latitude North/South
DEPEW.ft 0 0 0 000: Departure East/West
TVD .ft 0 0 0 000: TRUE Vertical
~A DEPT INC AZI LATNS DEPEW TVD
360 0.4001 170.7211 -1.2404 0.2027 359.9971
390 0.8417 183.5207 -1.5637 0.206 389.9952

```

420	0.6529	175.4715	-1.9541	0.206	419.9927
450	0.9486	190.5812	-2.3686	0.1739	449.9898
480	0.7615	169.3153	-2.8086	0.1652	479.9865
510	0.8882	195.9612	-3.228	0.1383	509.9835
540	0.8436	172.6181	-3.6706	0.1027	539.9802
570	0.9889	184.0943	-4.1478	0.1126	569.9763
600	0.9839	183.4298	-4.6632	0.0787	599.9719
630	0.8053	193.592	-5.1252	0.0137	629.9683
660	0.7802	178.4263	-5.5343	-0.0302	659.9654
690	0.7146	186.3795	-5.9244	-0.0454	689.9628
720	0.8623	175.8363	-6.3354	-0.0498	719.96
750	0.6671	181.5099	-6.7352	-0.038	749.9573
780	0.9666	185.2059	-7.1618	-0.0655	779.9542
810	0.7984	170.7424	-7.6201	-0.0549	809.9507
840	0.8702	169.1148	-8.0501	0.0218	839.9475
870	0.724	188.8639	-8.461	0.0356	869.9447
900	1.0634	174.2113	-8.9253	0.0344	899.941
930	0.8295	160.0666	-9.4064	0.1365	929.937
960	0.7731	164.3086	-9.8054	0.2653	959.934
990	0.8317	159.3008	-10.2039	0.397	989.9311
1020	0.9536	178.8196	-10.6572	0.4791	1019.928
1050	0.9242	185.1907	-11.1477	0.4624	1049.924
1080	0.8858	161.316	-11.6084	0.5148	1079.92
1110	1.0931	176.4478	-12.1137	0.6068	1109.915
1140	0.8552	153.9921	-12.6005	0.7227	1139.911
1170	1.2042	164.3968	-13.1053	0.9057	1169.906
1200	1.2904	166.2555	-13.7371	1.0707	1199.899
1230	1.0214	158.2964	-14.3137	1.2498	1229.893
1260	1.3232	165.867	-14.898	1.4333	1259.887
1290	1.0744	157.7953	-15.4943	1.6242	1289.88
1320	1.1728	176.3558	-16.0611	1.75	1319.875
1350	1.3119	157.7186	-16.6853	1.8997	1349.868
1380	1.2108	156.5374	-17.2938	2.1561	1379.86
1410	1.1839	171.0569	-17.8907	2.3305	1409.854
1440	1.4812	157.1992	-18.5543	2.5289	1439.846
1470	1.3368	155.6045	-19.2304	2.8237	1469.837
1500	1.5373	173.2079	-19.9487	3.0158	1499.827
1530	1.5974	154.737	-20.7265	3.2419	1529.816
1560	1.4836	156.8529	-21.4618	3.573	1559.806
1590	1.6852	159.9114	-22.2332	3.8772	1589.794
1620	1.5287	157.9116	-23.0182	4.1792	1619.782
1650	1.7071	161.0771	-23.8117	4.4746	1649.77
1680	1.6455	152.5767	-24.6167	4.8178	1679.757
1710	1.5231	160.5741	-25.3751	5.1488	1709.746
1740	1.5604	151.5729	-26.1103	5.4759	1739.735
1770	1.9196	167.5821	-26.9602	5.7784	1769.722
1800	1.5706	153.7235	-27.8196	6.0684	1799.708
1830	1.6863	158.148	-28.598	6.4148	1829.696
1860	1.5902	152.7656	-29.3778	6.7695	1859.683
1890	1.5602	163.9754	-30.1404	7.0728	1889.672
1920	1.6787	152.4348	-30.9225	7.3889	1919.66
1950	1.6211	150.5341	-31.6815	7.801	1949.648

1980	1.7806	149.9244	-32.4543	8.2433	1979.635
2010	1.7938	150.5138	-33.2664	8.7079	2009.62
2040	1.9571	150.7512	-34.122	9.1894	2039.604
2070	1.9708	151.884	-35.024	9.6827	2069.586
2100	1.9172	152.9951	-35.926	10.1537	2099.569
2130	1.9484	151.0052	-36.8192	10.6288	2129.552
2160	1.9731	150.5907	-37.7152	11.1296	2159.534
2190	2.0859	150.149	-38.6386	11.6549	2189.515
2220	2.1333	153.3619	-39.6112	12.177	2219.495
2250	2.1266	150.9881	-40.5971	12.6973	2249.474
2280	2.0285	149.9279	-41.5434	13.2333	2279.455
2310	1.9852	149.7259	-42.4516	13.7613	2309.436
2340	1.9955	148.4561	-43.3455	14.2966	2339.418
2370	1.8621	148.4217	-44.2059	14.825	2369.401
2400	1.8428	141.9737	-45.0011	15.3774	2399.386
2430	1.7458	139.1698	-45.7268	15.9734	2429.371
2460	1.7917	143.2122	-46.4482	16.553	2459.357
2490	1.7176	146.8362	-47.2002	17.0798	2489.343
2520	1.7015	148.3523	-47.9557	17.5595	2519.329
2550	1.6406	145.8068	-48.6901	18.0345	2549.316
2580	1.6641	143.7839	-49.3967	18.5332	2579.304
2610	1.7028	143.7663	-50.1077	19.054	2609.291
2640	1.8006	143.9859	-50.8485	19.5946	2639.277
2670	1.9322	145.8576	-51.6483	20.1556	2669.261
2700	1.9217	149.3079	-52.4994	20.6962	2699.244
2730	1.9737	151.8379	-53.3874	21.1968	2729.227
2760	2.0142	151.0652	-54.3043	21.6957	2759.209
2790	2.0665	152.8137	-55.2468	22.1979	2789.19
2820	2.0844	157.6011	-56.2324	22.6529	2819.17
2850	2.0722	161.6964	-57.2517	23.0311	2849.15
2880	2.106	160.92	-58.2876	23.3816	2879.13
2910	2.1151	161.6318	-59.3339	23.7363	2909.11
2940	2.1731	160.3148	-60.3949	24.1023	2939.089
2970	2.2465	163.5896	-61.4944	24.46	2969.067
3000	2.3291	165.8665	-62.6496	24.775	2999.043
3030	2.5195	166.6691	-63.8824	25.0759	3029.016
3060	2.7055	167.7277	-65.2158	25.3784	3058.985
3090	2.966	166.249	-66.6616	25.7134	3088.948
3120	3.1497	166.8438	-68.218	26.0855	3118.905
3150	3.1712	167.773	-69.8316	26.4488	3148.86
3180	3.2016	167.944	-71.4618	26.7995	3178.813
3210	3.1651	165.9498	-73.0845	27.1756	3208.767
3240	3.1203	165.6071	-74.6788	27.5796	3238.722
3270	3.0752	164.9932	-76.2469	27.9909	3268.678
3300	3.2404	162.4782	-77.8327	28.4545	3298.632
3330	3.0747	162.6894	-79.4094	28.9492	3328.587
3360	3.2129	162.6899	-80.9801	29.4387	3358.542
3390	3.1704	163.4966	-82.5781	29.9245	3388.495
3420	3.1728	163.8598	-84.171	30.391	3418.449
3450	3.1965	165.7064	-85.779	30.8283	3448.403
3480	3.2421	165.4137	-87.4106	31.2484	3478.356
3510	3.3484	166.4831	-89.0834	31.6668	3508.306

3540	3.5793	164.5632	-90.8379	32.1208	3538.251
3570	3.5171	167.1308	-92.6376	32.5751	3568.194
3600	3.261	169.0838	-94.3726	32.9416	3598.141
3630	3.2241	170.1877	-96.0417	33.247	3628.093
3660	3.2884	170.4185	-97.7214	33.5339	3658.045
3690	3.2676	170.5072	-99.4131	33.8182	3687.996
3720	3.8024	172.8578	-101.243	34.0828	3717.939
3750	3.2532	168.3079	-103.064	34.379	3747.882
3780	3.2419	168.8784	-104.73	34.7152	3777.833
3810	3.1749	168.1868	-106.375	35.0489	3807.786
3840	3.0931	167.7392	-107.98	35.3908	3837.742
3870	3.1486	166.8017	-109.573	35.7508	3867.697
3900	3.1365	166.6172	-111.173	36.1289	3897.652
3930	2.9921	165.7467	-112.73	36.5116	3927.609
3960	3.0206	165.1457	-114.253	36.907	3957.568
3990	3.022	161.8166	-115.769	37.3564	3987.526
4020	3.124	159.961	-117.288	37.8833	4017.483
4050	3.2212	159.9693	-118.848	38.4521	4047.437
4080	3.0009	157.9464	-120.367	39.0357	4077.393
4110	3.3779	161.9311	-121.936	39.6046	4107.346
4140	3.3606	163.9984	-123.621	40.1211	4137.294
4170	3.5069	164.0503	-125.348	40.6157	4167.24
4200	3.6919	164.467	-127.161	41.1264	4197.181
4230	3.6901	165.8266	-129.028	41.6215	4227.119
4260	3.8237	168.037	-130.942	42.0652	4257.055
4290	3.8187	168.8822	-132.901	42.4652	4286.988
4320	3.8011	166.2995	-134.848	42.8933	4316.921
4350	3.7091	166.2383	-136.756	43.3597	4346.857
4380	3.6646	166.2153	-138.63	43.819	4376.795
4410	3.6932	166.3198	-140.5	44.2759	4406.733
4440	3.613	166.0733	-142.356	44.7319	4436.672
4470	3.6592	165.5836	-144.201	45.1978	4466.612
4500	3.688	165.933	-146.064	45.6706	4496.55
4530	3.7953	165.7758	-147.962	46.1491	4526.486
4560	3.8144	165.7843	-149.892	46.6381	4556.42
4590	3.8746	165.3238	-151.84	47.14	4586.353
4620	3.9217	165.027	-153.811	47.6618	4616.283
4650	3.8735	164.7179	-155.78	48.194	4646.214
4680	3.8574	164.4906	-157.73	48.7309	4676.146
4710	3.9032	163.6037	-159.682	49.2889	4706.077
4740	3.8537	163.3784	-161.627	49.8655	4736.008
4770	3.7303	162.7869	-163.525	50.4427	4765.942
4800	3.7413	160.6823	-165.381	51.0553	4795.879
4830	3.6564	159.7706	-167.203	51.7098	4825.816
4860	3.6882	158.1901	-168.996	52.3991	4855.755
4890	3.5871	156.8474	-170.755	53.1266	4885.694
4920	3.5113	156.5694	-172.461	53.8609	4915.637
4950	3.5936	157.9411	-174.175	54.5793	4945.579
4980	3.5599	156.6706	-175.901	55.3012	4975.521
5010	3.5189	157.1642	-177.605	56.0273	5005.463
5040	3.5253	156.5802	-179.3	56.7512	5035.407
5070	3.5116	155.929	-180.985	57.4926	5065.35

5100	3.4416	154.7637	-182.639	58.2512	5095.295
5130	3.4627	153.6421	-184.265	59.0374	5125.241
5160	3.6748	157.612	-185.966	59.8058	5155.183
5190	3.3744	151.905	-187.634	60.5878	5185.126
5220	3.393	152.5681	-189.2	61.4125	5215.073
5250	3.475	152.4612	-190.795	62.2419	5245.02
5280	3.3688	152.0253	-192.379	63.0757	5274.966
5310	3.1822	151.3496	-193.888	63.8884	5304.917
5340	3.1726	150.7708	-195.344	64.693	5334.871
5370	3.0772	152.2454	-196.781	65.4734	5364.826
5400	2.9044	152.0425	-198.164	66.2047	5394.786
5430	2.7555	149.4222	-199.457	66.9278	5424.749
5460	2.5067	141.0507	-200.588	67.7071	5454.717
5490	2.5936	138.436	-201.606	68.5698	5484.688
5520	2.8145	134.483	-202.63	69.5456	5514.654
5550	2.9105	130.3246	-203.639	70.6518	5544.617
5580	3.0537	136.1096	-204.707	71.7864	5574.576
5610	3.0478	135.5034	-205.852	72.8994	5604.534
5640	3.0294	135.7557	-206.989	74.0115	5634.492
5670	2.7529	136.8939	-208.083	75.0569	5664.453
5700	2.6865	135.3169	-209.109	76.0436	5694.419
5730	2.5132	137.5434	-210.094	76.982	5724.389
5760	2.6417	133.224	-211.053	77.9297	5754.358
5790	2.7184	132.0023	-212.002	78.9622	5784.326
5820	2.7134	131.8004	-212.951	80.0202	5814.292
5850	2.8012	132.0567	-213.916	81.0938	5844.257
5880	2.7435	134.0345	-214.906	82.1543	5874.222
5910	2.6691	136.0026	-215.907	83.1556	5904.189
5940	2.5645	137.8799	-216.908	84.091	5934.157
5970	2.4769	139.4492	-217.898	84.9626	5964.128
6000	2.4838	140.4558	-218.892	85.7979	5994.1
6030	2.4481	141.9103	-219.898	86.607	6024.072
6060	2.5049	143.3128	-220.928	87.3939	6054.044
6090	2.5158	142.6546	-221.977	88.185	6084.016
6120	2.5523	144.1721	-223.042	88.9754	6113.986
6150	2.552	145.2555	-224.132	89.747	6143.957
6180	2.453	145.2527	-225.208	90.4936	6173.928
6210	2.3406	146.1115	-226.244	91.2011	6203.901
6240	2.3239	146.9291	-227.263	91.8745	6233.877
6270	2.3248	148.2008	-228.29	92.5271	6263.852
6300	2.2791	149.9544	-229.323	93.1464	6293.828
6330	2.3274	151.5519	-230.375	93.7352	6323.804
6360	2.3349	152.0573	-231.45	94.3117	6353.779
6390	2.4039	152.7066	-232.549	94.8866	6383.753
6420	2.4204	153.0569	-233.673	95.4621	6413.727
6450	2.456	154.1971	-234.817	96.0289	6443.699
6480	2.3923	154.5921	-235.961	96.5773	6473.672
6510	2.4779	155.5095	-237.117	97.1148	6503.646
6540	2.47	155.76	-238.296	97.649	6533.618
6570	2.587	155.751	-239.503	98.1925	6563.588
6600	2.6557	157.3108	-240.761	98.7387	6593.557
6630	2.5471	157.2254	-242.017	99.2648	6623.526



6660	2.7688	151.6709	-243.27	99.8667	6653.494
6690	2.2831	153.0387	-244.44	100.4815	6683.464
6720	2.3988	152.9382	-245.532	101.038	6713.44
6750	2.2402	153.1481	-246.614	101.5885	6743.415
6780	2.3686	152.6772	-247.688	102.1379	6773.391
6810	2.4744	151.0817	-248.806	102.7355	6803.364
6840	2.445	151.0159	-249.932	103.3588	6833.336
6870	2.4584	150.4782	-251.052	103.9859	6863.309
6900	2.4215	151.1081	-252.167	104.6091	6893.281
6930	2.5991	152.084	-253.322	105.2338	6923.253
6960	2.5787	152.1619	-254.52	105.8674	6953.222
6990	2.478	150.6727	-255.682	106.5002	6983.193
7020	2.4317	150.9838	-256.804	107.1265	7013.166
7050	2.3414	149.7327	-257.89	107.7441	7043.139
7080	2.4563	152.7812	-258.991	108.347	7073.113
7110	2.3242	148.0478	-260.079	108.963	7103.087
7140	2.3044	153.8953	-261.137	109.5503	7133.063
7170	2.3585	154.985	-262.238	110.0767	7163.038
7200	2.7765	159.5652	-263.478	110.5914	7193.007
7230	2.3787	157.0242	-264.732	111.0881	7222.977
7260	2.268	162.788	-265.872	111.5068	7252.953
7290	2.387	155.2049	-267.006	111.9444	7282.928
7320	2.4547	166.3011	-268.198	112.3586	7312.901
7350	2.3211	158.9873	-269.389	112.7285	7342.875

7425

-272

114

85  
7428

LOCATIONLINE2  
LOCATIONLINE4

Services

SERVICES	Remarks	Line	1
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Depth

**Rachel Medina - RE: confidential well data**

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**From:** Rachel Garrison <rgarrison@uteenergy.com>  
**To:** "Rachel Medina" <rachelmedina@utah.gov>  
**Date:** 2/7/2012 8:19 AM  
**Subject:** RE: confidential well data  
**CC:** Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

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*UTE ENERGY request for  
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

**Rachel Garrison**  
Regulatory Manager  
Ute Energy, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
(720) 420-3235 (direct)  
(720) 940-7259 (cell)

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**From:** Rachel Medina [mailto:rachelmedina@utah.gov]  
**Sent:** Wednesday, December 21, 2011 9:05 AM  
**To:** Rachel Garrison  
**Subject:** Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>  
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>  
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison  
Regulatory Manager  
Ute Energy, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
(720) 420-3235 (direct)  
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6288			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 7-17-4-2E			
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047514970000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1494 FNL 1980 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 17 Township: 04.0S Range: 02.0E Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/12/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached application to commingle producing formations.					
<b>Accepted by the          Utah Division of          Oil, Gas and Mining</b>  <b>Date:</b> June 27, 2012 <b>By:</b> <u>Derek Quist</u>					
<b>NAME (PLEASE PRINT)</b> Lori Browne		<b>PHONE NUMBER</b> 720 420-3246			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Specialist  <b>DATE</b> 5/15/2012			

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.





**UTE ENERGY LLC**  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
Phone: (720) 420-3200  
Fax: (720) 420-3201

April 13, 2012

Utah Division of Oil, Gas & Mining  
Attention: Dustin Doucet  
1594 West North Temple, Suite 1120  
Salt Lake City, Utah 84116

RE: Sundry Notices  
Deep Creek Tribal 7-17-4-2E  
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

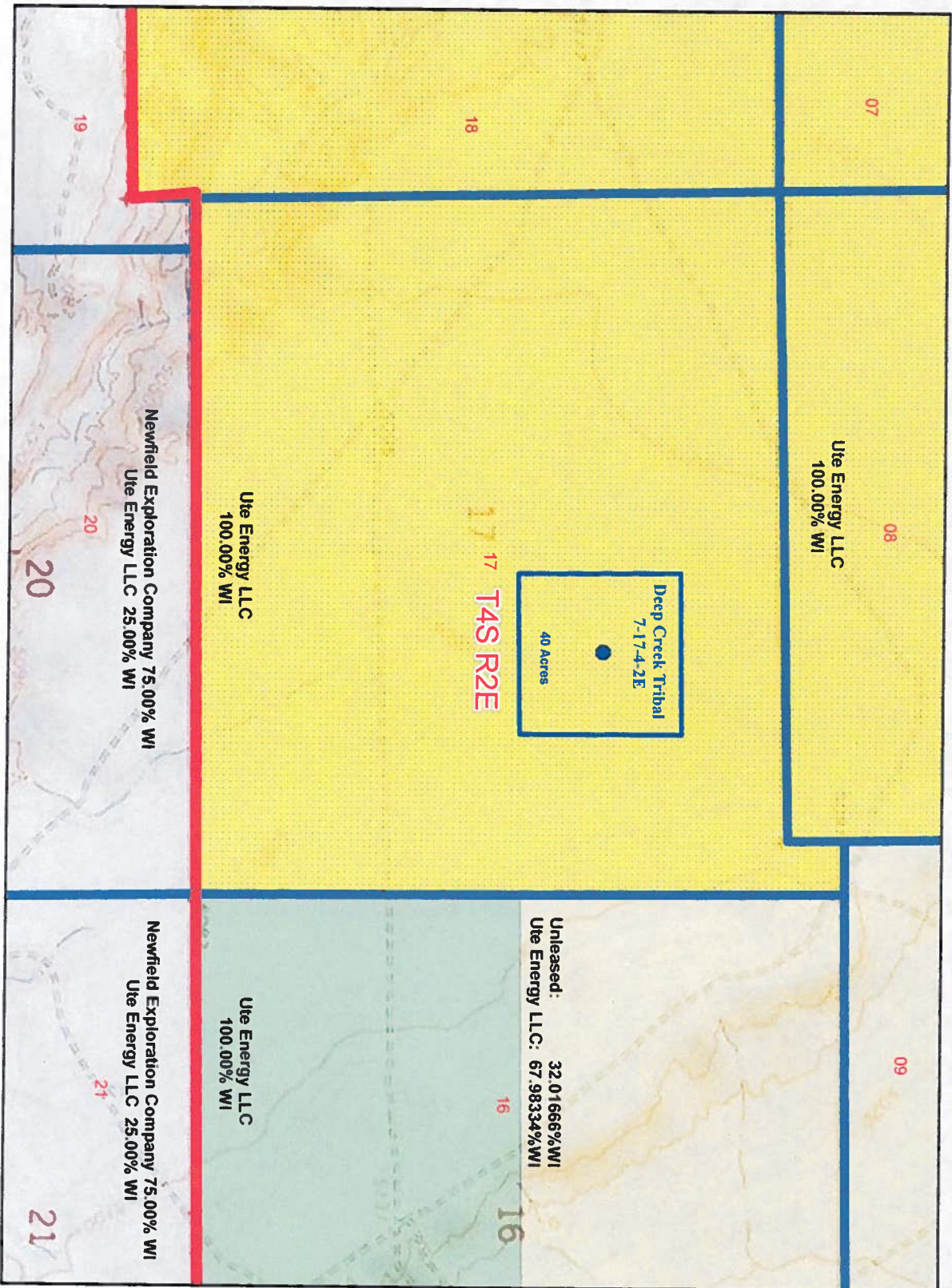
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.



Sincerely,

A handwritten signature in black ink, appearing to read "Ashley Ellison".

Ashley Ellison  
Landman

Enclosures



	
40 Acre Unspaced Unit	
	
Application For Commingling Deep Creek Tribal 7-17-4-2E	
Land	
Jason Hornjek - 3/2012	



**AFFIDAVIT OF NOTICE**

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek Tribal 7-17-4-2E

SWNE Section 17 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: April 13, 2012

Affiant

  
Todd Kalstrom

VP of Land and Business Development

**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/30/2012****FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Phone: 1 (720) 420-3238

**TO: ( New Operator):**N3935- Crescent Point Energy U.S. Corp  
555 17th Street, Suite 750  
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL



Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

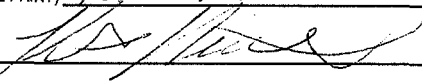
BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature: 

Title: TREASURER  
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

**APPROVED**

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining

Amended well  
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING

original recdate

## Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal



4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

### **APD APPROVED; NOT SPUDED**

<b>API</b>	<b>Well</b>	<b>Qtr/Qtr</b>	<b>Section</b>	<b>T</b>	<b>R</b>	<b>Well Status</b>	<b>Well Type</b>	<b>Mineral Lease</b>
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6288
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 7-17-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1494 FNL 1980 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 17 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047514970000
<b>PHONE NUMBER:</b> 720 880-3621 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/18/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
	OTHER: <span style="border: 1px solid black; padding: 2px;">Residue Line Installation</span>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  <div style="display: flex;"> <div style="flex: 1;"> <p>Crescent Point Energy respectfully requests approval for installation of a 2-inch, surface-laid polyethylene residue pipeline within the approved pipeline ROW corridor. The proposed residue line will be placed adjacent to the existing gathering line associated with the above mentioned well. Pipeline installation would be consistent with the approved APD and surface use agreement(s). A Sclerocactus clearance survey was completed for the proposed residue lines from April 2 to August 31, 2014 and no Sclerocactus were identified. A copy of the cover page of the report is attached. Cultural and paleontological clearance surveys were completed at the time of APD submission and are valid, thus additional surveys are not required at this time.</p> </div> <div style="flex: 0.5; text-align: center; padding-left: 20px;"> <p><b>Accepted by the Utah Division of Oil, Gas and Mining</b></p> <p><b>FOR RECORD ONLY</b></p> <p>September 17, 2014</p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Kristen Johnson	<b>PHONE NUMBER</b> 303 308-6270	<b>TITLE</b> Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/16/2014	



# Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401

(303) 759-5377 Office (303) 759-5324 Fax

## SPECIAL STATUS PLANT SPECIES REPORT

**Report Number:** CP-246

**Report Date:** September 8, 2014

**Operator:** Crescent Point Energy U.S. Corp.

**Operator Contact:** Danielle Gavito (dgavito@crescentpointenergy.com; 303-382-6793)

**Proposed Project:** Construction of residue pipelines associated with existing well pads including the:

Deep Creek Tribal 9,16-23-3-1E	Deep Creek 9-15-4-2E	Coleman Tribal 15-17-4-2E
Ute Tribal 6-32-3-2E	Deep Creek 6-16-4-2E	Coleman Tribal 9,10-18-4-2E
Ute Tribal 15-32-3-2E	Deep Creek 5-16-4-2E	Coleman Tribal 11-18-4-2E
Deep Creek 14-32-3-2E	Deep Creek Tribal 8-17-4-2E	Coleman Tribal 14-18-4-2E
Ute Tribal 1-5-4-2E	Deep Creek Tribal 7-17-4-2E	Coleman Tribal 15-18-4-2E
Ute Tribal 11-4-4-2E	Deep Creek Tribal 6-17-4-2E	Coleman Tribal 16-18-4-2E
Ute Tribal 6-9-4-2E	Coleman Tribal 12-17-4-2E	Ute Tribal 11-16-4-2E
Ute Tribal 2-15-4-2E	Coleman Tribal 13-17-4-2E	Ute Tribal 13-16-4-2E
Ute Tribal 8-15-4-2E		

**Locations:** Sections 23 and 24 of Township 3 South, Range 1 East; Section 32 of Township 3 South, Range 2 East; and Sections 4, 5, 9, 10, 15, 16, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

**Survey Species:** *Sclerocactus* spp (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

**Survey Dates:** April 2; May 6 and 8; June 1, 2, 4, 5, 13, and 24; July 3, 21, 23, 24, 25, 26, and 31; and August 15, 27, 28, 29, 30, and 31, 2014 (portions of this project were surveyed earlier in 2014 for adjacent projects)

**Observers:** Grasslands Consulting, Inc. Biologists Mike Wilder, Kevin Shields, Ryan Leet, Kyle Flesness, Jordan Smith, Chris Gee, and field technicians